

ELECTRICAL ENGINEERING POCKET HANDBOOK

For Professional Service
on Electrical Apparatus Call:

REMS Inc.

Chicago - Gary Divisions

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A member of the

Electrical Apparatus Service Association

This handbook presented to:

PREFACE

Engineers Data Handbook Copy

This booklet has been produced and provided to you as a service by a member of the Electrical Apparatus Service Association, Inc. It contains carefully selected engineering reference information designed to assist you in your everyday work.

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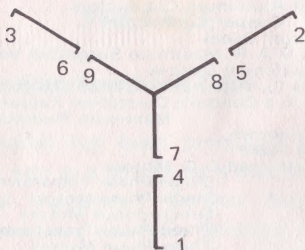
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TERMINAL MARKINGS & CONNECTIONS

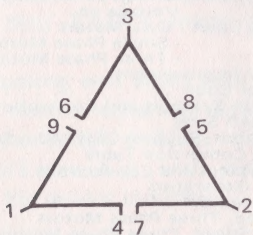
CONNECTIONS FOR NINE LEAD, THREE PHASE MOTORS

STAR CONNECTED



Voltage	Line 1	Line 2	Line 3	Together
Low	1 & 7	2 & 8	3 & 9	4&5&6
High	1	2	3	4&7,5&8,6&9

DELTA CONNECTED

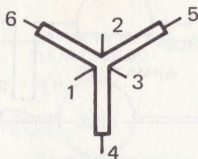


Voltage	Line 1	Line 2	Line 3	Together
Low	1&6&7	2&4&8	3&5&9	None
High	1	2	3	4&7,5&8,6&9

TERMINAL MARKINGS & CONNECTIONS

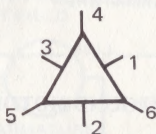
CONNECTIONS FOR TWO SPEED, THREE PHASE MOTORS

CONSTANT TORQUE



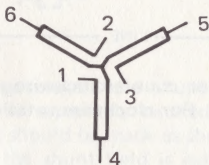
Speed	Line 1	Line 2	Line 3	
High	4	5	6	1-2-3 Together
Low	2	3	1	4-5-6 Open

CONSTANT HORSEPOWER



Speed	Line 1	Line 2	Line 3	
High	4	5	6	1-2-3 Open
Low	2	3	1	4-5-6 Together

VARIABLE TORQUE

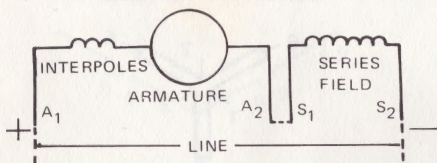


Speed	Line 1	Line 2	Line 3	
High	4	5	6	1-2-3 Together
Low	2	3	1	4-5-6 Open

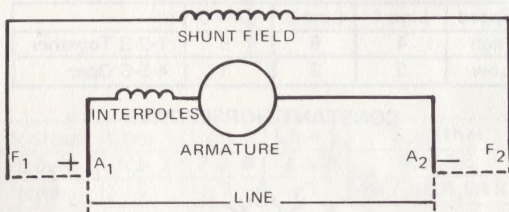
TERMINAL MARKINGS & CONNECTIONS

CONNECTIONS FOR D.C. MOTORS

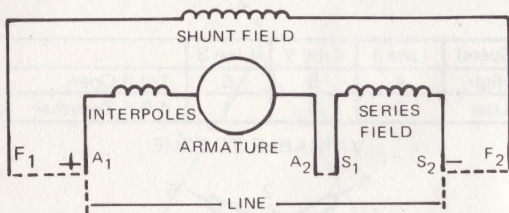
SERIES MOTOR



SHUNT MOTOR



COMPOUND MOTOR



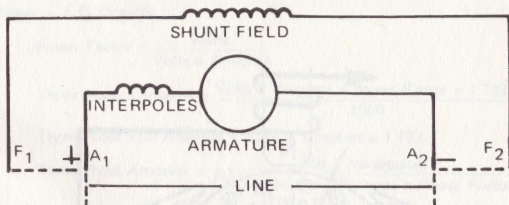
All connections for counterclockwise rotation facing commutator end. For clockwise rotation interchange A₁ and A₂.

When shunt field is separately excited same polarities must be observed for a given rotation.

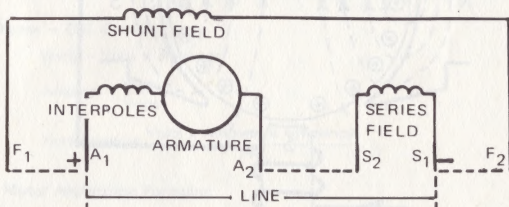
TERMINAL MARKINGS & CONNECTIONS

CONNECTIONS FOR D.C. GENERATORS

SHUNT GENERATOR



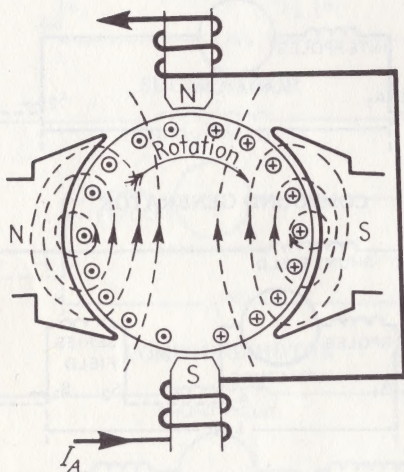
COMPOUND GENERATOR



All connections for counterclockwise rotation facing commutator end. For clockwise rotation interchange A_1 and A_2 .

For above generators the shunt field may be either self-excited or separately excited. When self-excited, connections should be made as shown. When separately excited, the shunt field is isolated from the other windings. When separately excited same polarities must be observed for given rotation.

FIELD POLARITY D.C. EQUIPMENT



D.C. MOTOR

"Diagram shows polarity of interpole with respect to polarity of main field pole for a D.C. motor. For a D.C. generator reverse the direction of rotation.

MISCELLANEOUS ELECTRICAL FORMULAS

Ohms Law:

$$\text{Ohms} = \text{Volts/Amperes}$$

$$\text{Amperes} = \text{Volts/Ohms}$$

$$\text{Volts} = \text{Amperes} \times \text{Ohms}$$

Power — A.C. Circuits:

$$\text{Power Factor} = \frac{\text{Watts}}{\text{Volts} \times \text{Amperes}}$$

$$\text{Three Phase Kilowatts} = \frac{\text{Volts} \times \text{Amperes} \times \text{Power Factor} \times 1.732}{1000}$$

$$\text{Three Phase Volt-Amperes} = \text{Volts} \times \text{Amperes} \times 1.732$$

$$\text{Three Phase Amperes} = \frac{746 \times \text{Horsepower}}{1.732 \times \text{Volts} \times \text{Efficiency} \times \text{Power Factor}}$$

$$\text{Single Phase Kilowatts} = \frac{\text{Volts} \times \text{Amperes} \times \text{Power Factor}}{1000}$$

$$\text{Single Phase Amperes} = \frac{746 \times \text{Horsepower}}{\text{Volts} \times \text{Efficiency} \times \text{Power Factor}}$$

Power — D.C. Circuits:

$$\text{Watts} = \text{Volts} \times \text{Amperes}$$

$$\text{Amperes} = \frac{\text{Watts}}{\text{Volts}}$$

$$\text{Horsepower} = \frac{\text{Volts} \times \text{Amperes} \times \text{Efficiency}}{746}$$

Motor Application Formulas:

$$\text{Torque (lb.-ft.)} = \frac{\text{Horsepower} \times 5250}{\text{RPM}}$$

$$\text{Shaft Stress (pds. per sq. inch)} = \frac{\text{HP} \times 321,000}{\text{RPM} \times \text{Shaft Diam.}^3}$$

For Pumps:

$$\text{Horsepower} = \frac{\text{GPM} \times \text{Head in Feet} \times \text{Specific Gravity}}{3960 \times \text{Efficiency of pump}}$$

For Fans and Blowers:

$$\text{Horsepower} = \frac{\text{CFM} \times \text{Pressure (pounds/sq. ft.)}}{33000 \times \text{Efficiency}}$$

Speed:

$$\text{Synchronous RPM} = \frac{\text{Hertz} \times 120}{\text{Poles}}$$

$$\text{Percent Slip} = \frac{\text{Synchronous RPM} - \text{Full Load RPM}}{\text{Synchronous RPM}} \times 100$$

MOTOR FULL LOAD CURRENTS

3 Phase A.C. Induction Type—
Squirrel Cage and Wound Rotor

HP	115V	200V	230V	460V	575V	2300V	4160V
½	4	2.3	2	1	.8		
¾	5.6	3.2	2.8	1.4	1.1		
1	7.2	4.15	3.6	1.8	1.4		
1½	10.4	6	5.2	2.6	2.1		
2	13.6	7.8	6.8	3.4	2.7		
3		11	9.6	4.8	3.9		
5		17.5	15.2	7.6	6.1		
7½		25	22	11	9		
10		32	28	14	11		
15		48	42	21	17		
20		62	54	27	22		
25		78	68	34	27		
30		92	80	40	32		
40		120	104	52	41		
50		150	130	65	52		
60		177	154	77	62	16	8.9
75		221	192	96	77	20	11
100		285	248	124	99	26	14.4
125		358	312	156	125	31	17
150		415	360	180	144	37	20.5
200		550	480	240	192	49	27

Over 200HP

Approx.

Amperes/HP	2.75	2.40	1.20	.96	.24	.133
------------	------	------	------	-----	-----	------

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MOTOR FULL LOAD CURRENTS

Single Phase			Direct Current				
HP	115V	230V	HP	120V	240V	HP	240V
$\frac{1}{6}$	4.4	2.2	$\frac{1}{4}$	3.1	1.6	15	55
$\frac{1}{4}$	5.8	2.9	$\frac{1}{3}$	4.1	2.0	20	72
$\frac{1}{3}$	7.2	3.6	$\frac{1}{2}$	5.4	2.7	25	89
$\frac{1}{2}$	9.8	4.9	$\frac{3}{4}$	7.6	3.8	30	106
$\frac{3}{4}$	13.8	6.9	1	9.5	4.7	40	140
1	16	8	$1\frac{1}{2}$	13.2	6.6	50	173
$1\frac{1}{2}$	20	10	2	17	8.5	60	206
2	24	12	3	25	12.5	75	255
3	34	17	5	40	20	100	341
5	56	28	$7\frac{1}{2}$	58	29	125	425
$7\frac{1}{2}$	80	40	10	76	38	150	506
10	100	50				200	675
						OVER 200	
						Approx.	
						Amps/HP 3.4	

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THREE PHASE SYNCHRONOUS MOTORS UNITY POWER FACTOR

HP	440V	550V	2300V	4160V	HP	440V	550V	2300V	4160V
100	106	85	20	11.2	400	420	336	80.5	44.4
125	132	106	25	14.0	500	525	420	100	55.5
150	158	127	30	16.7	600	630	505	120	66.5
200	210	168	40	22.2	700	735	588	141	77.7
250	262	210	50	27.7	800	840	671	161	88.8
300	315	252	60	33.3	900	945	755	181	100
350	368	295	70.5	38.9	1000	1050	840	192	110

MAXIMUM LOCKED ROTOR CURRENTS—

3—Phase Motors

Voltage

HP	200	220/230	440/460	550/575	2300	4160
1/2	23	20	10	8		
3/4	29	25	12.5	10		
1	34.5	30	15	12		
1-1/2	46	40	20	16		
2	57.5	50	25	20		
3	73.5	64	32	25		
5	106	92	46	37		
7-1/2	146	127	63	51		
10	186	162	81	65		
15	267	232	116	93		
20	334	290	145	116		
25	420	365	182	146	35	19
30	500	435	217	174	41	23
40	667	580	290	232	55	30
50	834	725	362	290	69	38
60	1000	870	435	348	83	46
75	1250	1085	592	435	104	57
100	1670	1450	725	580	139	76
125	2085	1815	907	726	173	96
150	2500	2170	1085	870	208	115
200	3340	2900	1450	1160	278	153
250	4200	3650	1825	1460	349	193
300	5050	4400	2200	1760	420	232
350	5860	5100	2550	2040	488	270
400	6670	5800	2900	2320	555	306
450	7470	6500	3250	2600	620	344
500	8340	7250	3625	2900	693	383

Based on NEMA Standards MGI—12.34—June, 1972

NEMA Code Letters

NEMA Code Letter	Locked Rotor KVA Per HP	NEMA Code Letter	Locked Rotor KVA Per HP
A	0 - 3.15	L	9.0 - 10.0
B	3.15 - 3.55	M	10.0 - 11.2
C	3.55 - 4.0	N	11.2 - 12.5
D	4.0 - 4.5	P	12.5 - 14.0
E	4.5 - 5.0	R	14.0 - 16.0
F	5.0 - 5.6	S	16.0 - 18.0
G	5.6 - 6.3	T	18.0 - 20.0
H	6.3 - 7.1	U	20.0 - 22.4
J	7.1 - 8.0	V	22.4 and up
K	8.0 - 9.0		

NEMA Standards MG 1-10.36, June, 1972.

$$\text{Start. Kva per Hp} = \frac{\text{Volts} \times \text{Locked-rotor Amp}}{1000 \times \text{Horsepower}} \times \begin{cases} 1 \text{ for 1-phase} \\ 2 \text{ for 2-phase} \\ 1.732 \text{ for 3-ph} \end{cases}$$

Code Letters Usually Applied to Ratings of Motors Normally Started on Full Voltage

Code Letters		F	G	H	J	K	L
Horse-power	3-phase	15 up	10-7½	5	3	2-1½	1
	1-phase	—	5	3	2-1½	1-¾	½

NEMA SIZE STARTERS

NEMA SIZE	MAXIMUM HORSEPOWER — SINGLE PHASE MOTORS FULL VOLTAGE STARTING	
	115 V.	230 V.
00	1/3	1
0	1	2
1	2	3
1½	3	5
2	—	7½
3	—	15

NEMA SIZE STARTERS

NEMA SIZE	MAXIMUM HORSEPOWER POLYPHASE MOTORS											
	FULL VOLTAGE STARTING			AUTO TRANSF. STARTING			PART WINDING STARTING			WYE-DELTA STARTING		
	200V	230V	460V 575V	200V	230V	460V 575V	200V	230V	460V 575V	200V	230V	460V 575V
00	1½	1½	2	—	—	—	—	—	—	—	—	—
0	3	3	5	—	—	—	—	—	—	—	—	—
1	7½	7½	10	7½	7½	10	10	10	15	10	10	15
2	10	15	25	10	15	25	20	25	40	20	25	40
3	25	30	50	25	30	50	40	50	75	40	50	75
4	40	50	100	40	50	100	75	75	150	60	75	150
5	75	100	200	75	100	200	150	150	350	150	150	300
6	150	200	400	150	200	400	—	300	600	300	350	700
7	—	300	600	—	300	600	—	450	900	500	500	1000
8	—	450	900	—	450	900	—	700	1400	750	800	1500
9	—	800	1600	—	800	1600	—	1300	2600	1500	1500	3000

COMPARISON OF METHODS OF STARTING SQUIRREL CAGE INDUCTION MOTORS

Starter Type	% Full-Voltage Value		
	Voltage at Motor	Line Current	Motor Output Torque
Full Voltage	100	100	100
Autotransformer			
80 pc tap	80	64*	64
65 pc tap	65	42*	42
50 pc tap	50	25*	25
Primary-reactor			
80 pc tap	80	80	64
65 pc tap	65	65	42
50 pc tap	50	50	25
Primary-resistor			
Typical rating	80	80	64
Part-winding			
Low-speed motors (1/2-1/2)	100	50	50
High-speed motors (1/2-1/2)	100	70	50
High-speed motors (2/3-1/3)	100	65	42
Wye Start-Delta Run (1/3-1/3)	100	33	33

*Autotransformer magnetizing current not included. Magnetizing current usually less than 25 percent motor full-load current.

THREE PHASE FRAME SIZES

RPM NEMA Program HP	3600			1800		
	Orig.	1952 Rerate	1964 Rerate	Orig.	1952 Rerate	1964 Rerate
1	-----	-----	-----	203	182	143T
1½	203	182	143T	204	184	145T
2	204	184	145T	224	184	145T
3	224	184	145T	225	213	182T
5	225	213	182T	254	215	184T
7½	254	215	184T	284	254U	213T
10	284	254U	213T	324	256U	215T
15	324	256U	215T	326	284U	254T
20	326	284U	254T	364	286U	256T
25	364S	286U	256T	364	324U	284T
30	364S	324S	284TS	365	326U	286T
40	365S	326S	286TS	404	364U	324T
50	404S	364US	324TS	405S	365US	326T
60	405S	365US	326TS	444S	404US	364TS
75	444S	404US	364TS	445S	405US	365TS
100	445S	405US	365TS	504S	444US	404TS
125	504S	444US	404TS	505S	445US	405TS
150	505S	445US	405TS	-----	-----	444TS
200	-----	-----	444TS	-----	-----	445TS
250	-----	-----	445TS	-----	-----	-----

OPEN MOTORS—GENERAL PURPOSE

1200			900		
1952			1952		
Orig.	Rerate	1964 Rerate	Orig.	Rerate	1964 Rerate
204	184	145T	225	213	182T
224	184	182T	254	213	184T
225	213	184T	254	215	213T
254	215	213T	284	254U	215T
284	254U	215T	324	256U	254T
324	256U	254T	326	284U	256T
326	284U	256T	364	286U	284T
364	324U	284T	365	326U	286T
365	326U	286T	404	364U	324T
404	364U	324T	405	365U	326T
405	365U	326T	444	404U	364T
444	404U	364T	445	405U	365T
445	405U	365T	504U	444U	404T
504U	444U	404T	505	445U	405T
505	445U	405T	-----	-----	444T
-----	-----	444T	-----	-----	445T
-----	-----	445T	-----	-----	-----
-----	-----	-----	-----	-----	-----
-----	-----	-----	-----	-----	-----
-----	-----	-----	-----	-----	-----

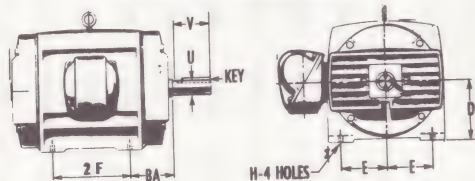
THREE PHASE FRAME SIZES

RPM NEMA Program HP	3600			1800		
	Orig.	1952 Rerate	1964 Rerate	Orig.	1952 Rerate	1964 Rerate
1	-----	-----	-----	203	182	143T
1½	203	182	143T	204	184	145T
2	204	184	145T	224	184	145T
3	224	184	182T	225	213	182T
5	225	213	184T	254	215	184T
7½	254	215	213T	284	254U	213T
10	284	254U	215T	324	256U	215T
15	324	256U	254T	326	284U	254T
20	326	286U	256T	364	286U	256T
25	365S	324U	284TS	365	324U	284T
30	404S	326S	286TS	404	326U	286T
40	405S	364US	324TS	405	364U	324T
50	444S	365US	326TS	444S	365US	326T
60	445S	405US	364TS	445S	405US	364TS
75	504S	444US	365TS	504S	444US	365TS
100	505S	445US	405TS	505S	445US	405TS
125	-----	-----	444TS	-----	-----	444TS
150	-----	-----	445TS	-----	-----	445TS

TEFC—GENERAL PURPOSE

1200			900		
	1952	1964		1952	1964
Orig.	Rerate	Rerate	Orig.	Rerate	Rerate
204	184	145T	225	213	182T
224	184	182T	254	213	184T
225	213	184T	254	215	213T
254	215	213T	284	254U	215T
284	254U	215T	324	256U	254T
324	256U	254T	326	284U	256T
326	284U	256T	364	286U	284T
364	324U	284T	365	326U	286T
365	326U	286T	404	364U	324T
404	364U	324T	405	365U	326T
405	365U	326T	444	404U	364T
444	404U	364T	445	405U	365T
445	405U	365T	504U	444U	404T
504U	444U	404T	505	445U	405T
505	445U	405T	-----	-----	444T
-----	-----	444T	-----	-----	445T
-----	-----	445T	-----	-----	-----
-----	-----	-----	-----	-----	-----

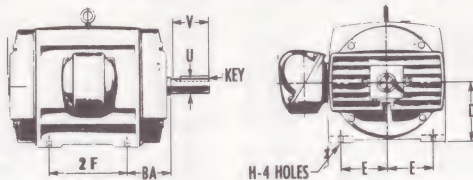
FRAME DIMENSIONS



Frame	D	E	2F	H	U	BA	V min.	KEY		
								WIDTH	THICK.	LENG.
48	3	2-1/8	2-3/4	11/32	1/2	2-1/2			3/64 Flat	
56	3-1/2	2-7/16	3	11/32	5/8	2-3/4		3/16	3/16	1-3/8
143	3-1/2	2-3/4	4	11/32	3/4	2-1/4	1-3/4	3/16	3/16	1-3/8
143T	3-1/2	2-3/4	4	11/32	7/8	2-1/4	2	3/16	3/16	1-3/8
145	3-1/2	2-3/4	5	11/32	3/4	2-1/4	1-3/4	3/16	3/16	1-3/8
145T	3-1/2	2-3/4	5	11/32	7/8	2-1/4	2	3/16	3/16	1-3/8
182	4-1/2	3-3/4	4-1/2	13/32	7/8	2-3/4	2	3/16	3/16	1-3/8
182T	4-1/2	3-3/4	4-1/2	13/32	1-1/8	2-3/4	2-1/2	1/4	1/4	1-3/4
184	4-1/2	3-3/4	5-1/2	13/32	7/8	2-3/4	2	3/16	3/16	1-3/8
184T	4-1/2	3-3/4	5-1/2	13/32	1-1/8	2-3/4	2-1/2	1/4	1/4	1-3/4
203	5	4	5-1/2	13/32	3/4	3-1/8	2	3/16	3/16	1-1/2
204	5	4	6-1/2	13/32	3/4	3-1/8	2	3/16	3/16	1-1/2
213	5-1/4	4-1/4	5-1/2	13/32	1-1/8	3-1/2	2-3/4	1/4	1/4	2
213T	5-1/4	4-1/4	5-1/2	13/32	1-3/8	3-1/2	3-1/8	5/16	5/16	2-3/8

215	5-1/4	4-1/4	7	13/32	1-1/8	3-1/2	2-3/4	1/4	1/4	2
215T	5-1/4	4-1/4	7	13/32	1-3/8	3-1/2	3-1/8	5/16	5/16	2-3/8
224	5-1/2	4-1/2	6-3/4	13/32	1	3-1/2	2-3/4	1/4	1/4	2
225	5-1/2	4-1/2	7-1/2	13/32	1	3-1/2	2-3/4	1/4	1/4	2
254	6-1/4	5	8-1/4	17/32	1-1/8	4-1/4	3-1/8	1/4	1/4	2
254U	6-1/4	5	8-1/4	17/32	1-3/8	4-1/4	3-1/2	5/16	5/16	2-3/4
254T	6-1/4	5	8-1/4	17/32	1-5/8	4-1/4	3-3/4	3/8	3/8	2-7/8
256U	6-1/4	5	10	17/32	1-3/8	4-1/4	3-1/2	5/16	5/16	2-3/4
256T	6-1/4	5	10	17/32	1-5/8	4-1/4	3-3/4	3/8	3/8	2-7/8
284	7	5-1/2	9-1/2	17/32	1-1/4	4-3/4	3-1/2	1/4	1/4	2
284U	7	5-1/2	9-1/2	17/32	1-5/8	4-3/4	4-5/8	3/8	3/8	3-3/4
284T	7	5-1/2	9-1/2	17/32	1-7/8	4-3/4	4-3/8	1/2	1/2	3-1/4
284TS	7	5-1/2	9-1/2	17/32	1-5/8	4-3/4	3	3/8	3/8	1-7/8
286U	7	5-1/2	11	17/32	1-5/8	4-3/4	4-5/8	3/8	3/8	3-3/4
286T	7	5-1/2	11	17/32	1-7/8	4-3/4	4-3/8	1/2	1/2	3-1/4
286TS	7	5-1/2	11	17/32	1-5/8	4-3/4	3	3/8	3/8	1-7/8
324	8	6-1/4	10-1/2	21/32	1-5/8	5-1/4	4-5/8	3/8	3/8	3-3/4
324U	8	6-1/4	10-1/2	21/32	1-7/8	5-1/4	5-3/8	1/2	1/2	4-1/4
324S	8	6-1/4	10-1/2	21/32	1-5/8	5-1/4	3	3/8	3/8	1-7/8
324T	8	6-1/4	10-1/2	21/32	2-1/8	5-1/4	5	1/2	1/2	3-7/8
324TS	8	6-1/4	10-1/2	21/32	1-7/8	5-1/4	3-1/2	1/2	1/2	2
326	8	6-1/4	12	21/32	1-5/8	5-1/4	4-5/8	3/8	3/8	3-3/4
326U	8	6-1/4	12	21/32	1-7/8	5-1/4	5-3/8	1/2	1/2	4-1/4
326S	8	6-1/4	12	21/32	1-5/8	5-1/4	3	3/8	3/8	1-7/8
326T	8	6-1/4	12	21/32	2-1/8	5-1/4	5	1/2	1/2	3-7/8
326TS	8	6-1/4	12	21/32	1-7/8	5-1/4	3-1/2	1/2	1/2	2

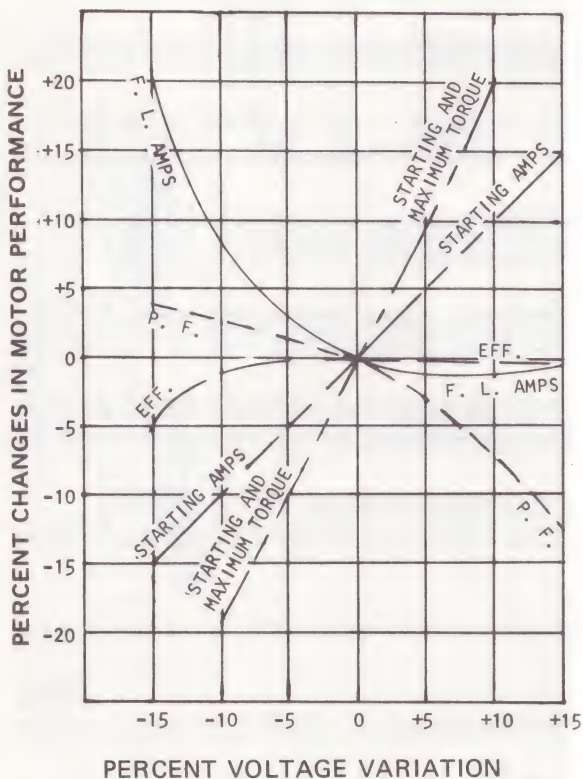
FRAME DIMENSIONS



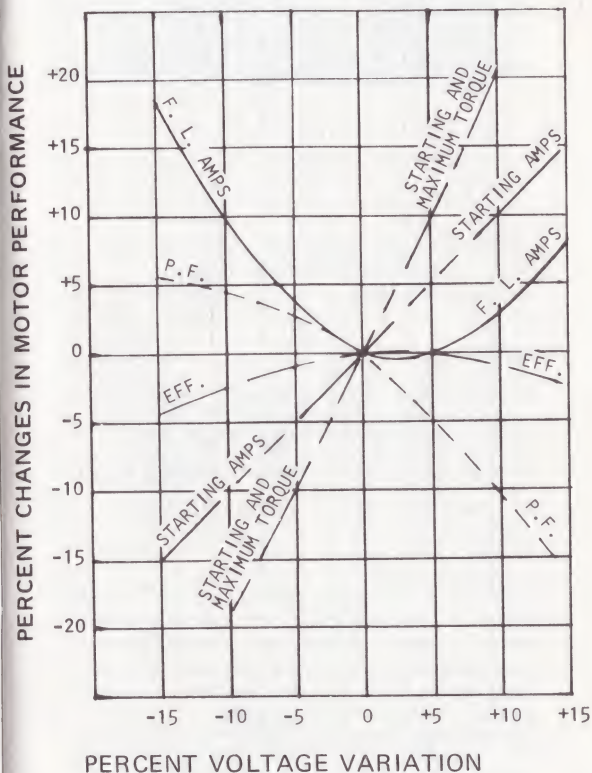
Frame	D	E	2F	H	U	BA	V min.	KEY		
								WIDTH	THICK.	LENG.
364	9	7	11-1/4	21/32	1-7/8	5-7/8	5-3/8	1/2	1/2	4-1/4
364S	9	7	11-1/4	21/32	1-5/8	5-7/8	3	3/8	3/8	1-7/8
364U	9	7	11-1/4	21/32	2-1/8	5-7/8	6-1/8	1/2	1/2	5
364US	9	7	11-1/4	21/32	1-7/8	5-7/8	3-1/2	1/2	1/2	2
364T	9	7	11-1/4	21/32	2-3/8	5-7/8	5-5/8	5/8	5/8	4-1/4
364TS	9	7	11-1/4	21/32	1-7/8	5-7/8	3-1/2	1/2	1/2	2
365	9	7	12-1/4	21/32	1-7/8	5-7/8	5-3/8	1/2	1/2	4-1/4
365S	9	7	12-1/4	21/32	1-5/8	5-7/8	3	3/8	3/8	1-7/8
365U	9	7	12-1/4	21/32	2-1/8	5-7/8	6-1/8	1/2	1/2	5
365US	9	7	12-1/4	21/32	1-7/8	5-7/8	3-1/2	1/2	1/2	2
365T	9	7	12-1/4	21/32	2-3/8	5-7/8	5-5/8	5/8	5/8	4-1/4
365TS	9	7	12-1/4	21/32	1-7/8	5-7/8	3-1/2	1/2	1/2	2
404	10	8	12-1/4	13/16	2-1/8	6-5/8	6-1/8	1/2	1/2	5
404S	10	8	12-1/4	13/16	1-7/8	6-5/8	3-1/2	1/2	1/2	2

404U	10	8	12-1/4	13/16	2-3/8	6-5/8	6-7/8	5/8	5/8	5-1/2
404US	10	8	12-1/4	13/16	2-1/8	6-5/8	4	1/2	1/2	2-3/4
404T	10	8	12-1/4	13/16	2-7/8	6-5/8	7	3/4	3/4	5-5/8
404TS	10	8	12-1/4	13/16	2-1/8	6-5/8	4	1/2	1/2	2-3/4
405	10	8	13-3/4	13/16	2-1/8	6-5/8	6-1/8	1/2	1/2	5
405S	10	8	13-3/4	13/16	1-7/8	6-5/8	3-1/2	1/2	1/2	2
405U	10	8	13-3/4	13/16	2-3/8	6-5/8	6-7/8	5/8	5/8	5-1/2
405US	10	8	13-3/4	13/16	2-1/8	6-5/8	4	1/2	1/2	2-3/4
405T	10	8	13-3/4	13/16	2-7/8	6-5/8	7	3/4	3/4	5-5/8
405TS	10	8	13-3/4	13/16	2-1/8	6-5/8	4	1/2	1/2	2-3/4
444	11	9	14-1/2	13/16	2-3/8	7-1/2	6-7/8	5/8	5/8	5-1/2
444S	11	9	14-1/2	13/16	2-1/8	7-1/2	4	1/2	1/2	2-3/4
444U	11	9	14-1/2	13/16	2-7/8	7-1/2	8-3/8	3/4	3/4	7
444US	11	9	14-1/2	13/16	2-1/8	7-1/2	4	1/2	1/2	2-3/4
444T	11	9	14-1/2	13/16	3-3/8	7-1/2	8-1/4	7/8	7/8	6-7/8
444TS	11	9	14-1/2	13/16	2-3/8	7-1/2	4-1/2	5/8	5/8	3
445	11	9	16-1/2	13/16	2-3/8	7-1/2	6-7/8	5/8	5/8	5-1/2
445S	11	9	16-1/2	13/16	2-1/8	7-1/2	4	1/2	1/2	2-3/4
445U	11	9	16-1/2	13/16	2-7/8	7-1/2	8-3/8	3/4	3/4	7
445US	11	9	16-1/2	13/16	2-1/8	7-1/2	4	1/2	1/2	2-3/4
445T	11	9	16-1/2	13/16	3-3/8	7-1/2	8-1/4	7/8	7/8	6-7/8
445TS	11	9	16-1/2	13/16	2-3/8	7-1/2	4-1/2	5/8	5/8	3
504U	12-1/2	10	16	15/16	2-7/8	8-1/2	8-3/8	3/4	3/4	7-1/4
504S	12-1/2	10	16	15/16	2-1/8	8-1/2	4	1/2	1/2	2-3/4
505	12-1/2	10	18	15/16	2-7/8	8-1/2	8-3/8	3/4	3/4	7-1/4
505S	12-1/2	10	18	15/16	2-1/8	8-1/2	4	1/2	1/2	2-3/4

EFFECT OF VOLTAGE VARIATION ON "U" FRAME MOTORS



EFFECT OF VOLTAGE VARIATION ON "T" FRAME MOTORS



MOTOR WIRING

3 Phase, Squirrel Cage Induction Motors

230 Volts							460 Volts						
HORSEPOWER	APPROX. FULL- LOAD AMPS	COPPER * WIRE SIZE MIN AWG		CONDUIT ** SIZE INCHES		BRANCH CIRCUIT FUSE, AMPS †	APPROX. FULL- LOAD AMPS	COPPER * WIRE SIZE MIN AWG		CONDUIT ** SIZE INCHES		BRANCH CIRCUIT FUSE, AMPS †	
		R,T	RH	R,T	RH			R,T	RH	R,T	RH		
1	3.6	14	14	½	½	15	1.8	14	14	½	½	15	
1½	5.2	14	14	½	½	15	2.6	14	14	½	½	15	
2	6.8	14	14	½	½	25	3.4	14	14	½	½	15	
3	9.6	14	14	½	½	30	4.8	14	14	½	½	15	
5	15.2	12	12	½	½	50	7.6	14	14	½	½	25	
7½	22	10	10	¾	¾	70	11	14	14	½	½	35	
10	28	8	8	¾	¾	90	14	12	12	½	½	45	
15	42	6	6	1	1	125	21	10	10	¾	¾	70	
20	54	4	6	1¼	1	175	27	8	8	¾	¾	90	
25	68	2	4	1¼	1¼	225	34	6	8	1	¾	110	
30	80	1	3	1½	1¼	250	40	6	6	1	1	125	
40	104	2/0	1	2	1½	350	52	4	6	1¼	1	175	
50	130	3/0	2/0	2	2	400	65	2	4	1¼	1¼	200	
60	154	4/0	3/0	2½	2	500	77	1	3	1½	1¼	250	

*The values given are for not more than three conductors in a raceway or cable, and having 60°C insulations, types RU, RUW, T, and TW; or 75°C insulations, types RH and RHW. For other conditions and insulations see the National Electrical Code.

**Conduit size refers to three conductors in one conduit.

†The values given are for branch-circuit protection using fuses and full-voltage starting. For circuit breaker ratings, reduced-voltage starting, and motor overload protection, see National Electrical Code.

MOTOR WIRING – Continued

Single Phase Induction Motors

HORSEPOWER	115 Volts						230 Volts					
	APPROX. FULL- LOAD AMPS	COPPER * WIRE SIZE		CONDUIT ** SIZE		BRANCH CIRCUIT FUSE, AMPS †	APPROX. FULL- LOAD AMPS	COPPER * WIRE SIZE		CONDUIT ** SIZE		BRANCH CIRCUIT FUSE, AMPS †
		R, T	RH	R, T	RH			R, T	RH	R, T	RH	
½	9.8	14	14	½	½	30	4.9	14	14	½	½	15
¾	13.8	12	12	½	½	45	6.9	14	14	½	½	25
1	16	12	12	½	½	50	8	14	14	½	½	25
1½	20	10	10	¾	¾	60	10	14	14	½	½	30
2	24	10	10	¾	¾	80	12	14	14	½	½	40
3	34	6	8	1	¾	110	17	10	10	¾	¾	60
5	—	—	—	—	—	—	28	8	8	¾	¾	90

DIRECT CURRENT MOTORS

HORSEPOWER	120 Volts						240 Volts					
	APPROX. FULL- LOAD AMPS	COPPER * WIRE SIZE		CONDUIT ** SIZE		BRANCH CIRCUIT FUSE, AMPS †	APPROX. FULL- LOAD AMPS	COPPER * WIRE SIZE		CONDUIT ** SIZE		BRANCH CIRCUIT FUSE, AMPS †
		R, T	RH	R, T	RH			R, T	RH	R, T	RH	
1	9.4	14	14	½	½	15	4.7	14	14	½	½	15
1½	13.2	12	12	½	½	25	6.6	14	14	½	½	15
2	17	10	10	¾	¾	30	8.5	14	14	½	½	15
3	25	8	8	¾	¾	40	12.2	12	12	½	½	20
5	40	6	6	1	1	60	20	10	10	¾	¾	30
7½	58	3	4	1¼	1¼	90	29	8	8	¾	¾	45
10	76	2	3	1¼	1¼	125	38	6	6	1	1	60
15	110	2/0	0	2	1½	175	55	4	4	1¼	1¼	90
20	144	4/0	3/0	2	2	225	72	2	3	1¼	1¼	110

*See note preceding page.

**Conduit size for single phase and direct current motors refers to two conductors in one conduit.

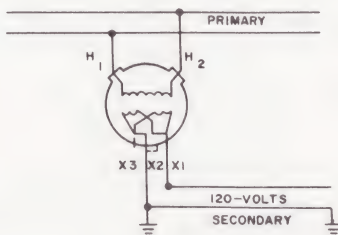
†The values given are for branch circuit protection using fuses and full voltage starting. For circuit breaker ratings, reduced voltage starting, and motor overload protection, see National Electrical Code.

Maximum Rating or Setting of Motor Branch- Circuit Protective Devices

Type of Motor	Percent of Full Load Current			
	Nontime Delay Fuse	Dual-Element (Time-Delay) Fuse	Instant. Trip Type Breaker	Time-Limit Breaker
All A.C. single-phase and polyphase squirrel-cage and synchronous motors with full-voltage, resistance or reactor starting:				
No code letter	300	175	700	250
Code letter F to V	300	175	700	250
Code letter B to E	250	175	700	200
Code letter A	150	150	700	150
All A.C. squirrel-cage and synchronous motors with auto-transformer starting:				
Code letter F to V	250	175	700	200
Code letter B to E	200	175	700	200
Code letter A	150	150	700	150
Wound Rotor	150	150	700	150
Direct Current				
Not more than 50 HP	150	150	250	150
More than 50 HP	150	150	175	150

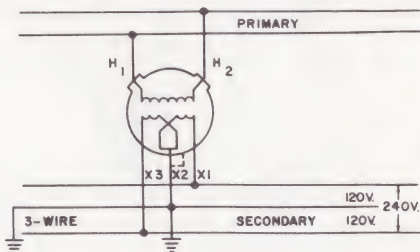
"Reproduced from National Electrical Code (NFPA No. 70), 1975 Edition, copyright National Fire Protection Association, 470 Atlantic Ave., Boston, Mass."

TRANSFORMER CONNECTIONS



SINGLE-PHASE TO SUPPLY 120-VOLT LIGHTING LOAD

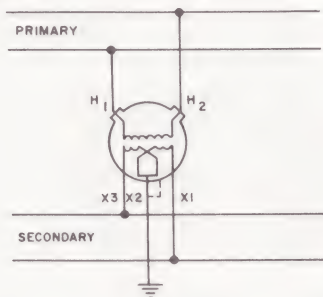
The transformer is connected between high voltage line and load with the 120/240-volt winding connected in parallel. This connection is used where the load is comparatively small and the length of the secondary circuit is short. It is often used for a single customer.



SINGLE-PHASE TO SUPPLY 120/240 - 3-WIRE LIGHTING AND POWER LOAD

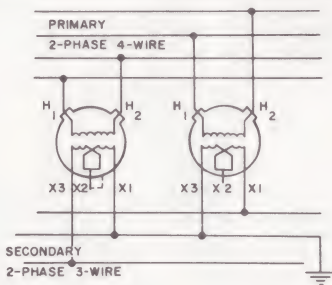
Here the 120/240-volt winding is connected in series and the mid-point brought out, making it possible to serve both 120 and 240-volt loads simultaneously. This connection is used in most urban distribution circuits.

TRANSFORMER CONNECTIONS



SINGLE PHASE FOR POWER

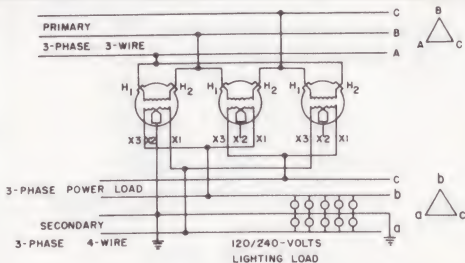
In this case the 120/240-volt winding is connected in series serving 240 volts on a two-wire system. This connection is used for small industrial applications.



TWO-PHASE CONNECTIONS

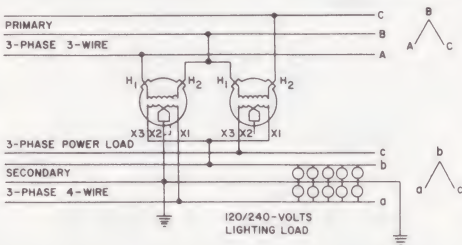
This connection consists merely of two single-phase transformers operated 90° out of phase. For a three-wire secondary as shown, the common wire must carry $\sqrt{2}$ times the load current. In some cases, a four-wire or a five-wire secondary may be used.

TRANSFORMER CONNECTIONS



DELTA-DELTA FOR POWER AND LIGHTING

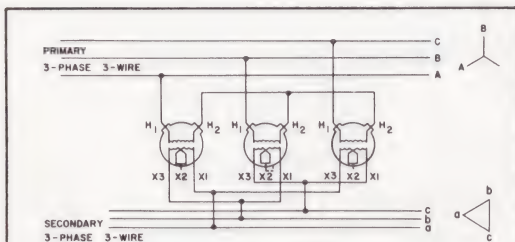
This connection is often used to supply a small single-phase lighting load and three-phase power load simultaneously. As shown in diagram, the mid-tap of the secondary of one transformer is grounded. Thus, the small lighting load is connected across the transformer with the mid-tap and the ground wire common to both 120 volt circuits. The single-phase lighting load reduces the available three-phase capacity. This connection requires special watt-hour metering.



OPEN-DELTA FOR LIGHTING AND POWER

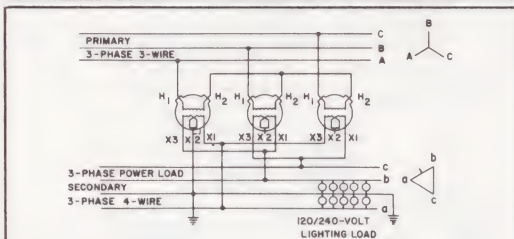
Where the secondary load is a combination of lighting and power the open-delta connected bank is frequently used. This connection is used when the single-phase lighting load is large as compared with the power load. Here two different size transformers may be used with the lighting load connected across the larger rated unit.

TRANSFORMER CONNECTIONS



Y-DELTA FOR POWER

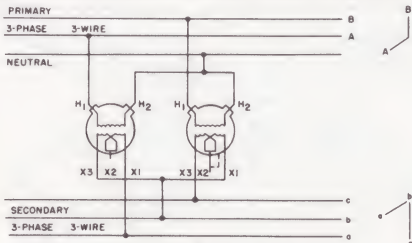
Often it is desirable to increase the voltage of a circuit from 2400 to 4160 volts to increase its potential capacity. This diagram shows such a system after it has been changed to 4160 volts. The previously delta connected distribution transformer primaries are now connected from line to neutral so that no major change in equipment is necessary. The primary neutral should not be grounded or tied into the system neutral since a single-phase ground fault may result in extensive blowing of fuses throughout the system.



Y-DELTA FOR LIGHTING AND POWER

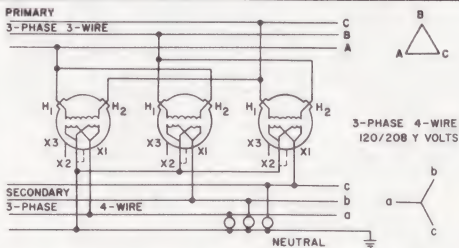
This diagram shows the connections for the Y-delta bank to supply both light and power. This connection is similar to the delta-delta bank with only the primary connections changed. The primary neutral should not be grounded or tied into the system neutral, since a single-phase ground fault may result in extensive blowing of fuses throughout the system. The single-phase load reduces the available three-phase capacity. This connection requires special watt-hour metering.

TRANSFORMER CONNECTIONS



OPEN Y-DELTA

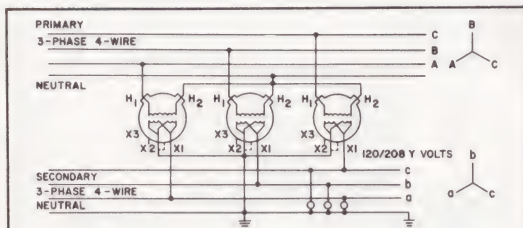
When operating Y-delta and one phase is disabled, service may be maintained at reduced load as shown. The neutral in this case must be connected to the neutral of the stepup bank through a copper conductor. The system is unbalanced, electro-statically and electro-magnetically, so that telephone interference may be expected if the neutral is connected to ground. The useful capacity of the open delta - open Y bank is 87 percent of the capacity of the installed transformers when the two units are identical.



DELTA-Y FOR LIGHTING AND POWER

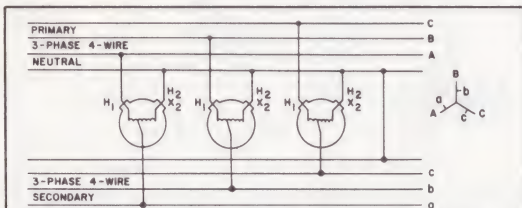
In the previous banks the single-phase lighting load is all on one phase resulting in unbalanced primary currents in any one bank. To eliminate this difficulty, the delta-Y system finds many uses. Here the neutral of the secondary three-phase system is grounded and the single-phase loads are connected between the different phase wires and the neutral while the three-phase loads are connected to the phase wires. Thus, the single-phase load can be balanced on three phases in each bank and banks may be paralleled if desired.

TRANSFORMER CONNECTIONS



Y-Y FOR LIGHTING AND POWER

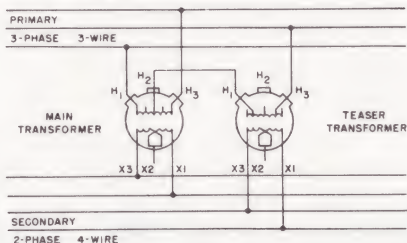
This diagram shows a system on which the primary voltage was increased from 2400 volts to 4160 volts to increase the potential capacity of the system. The previously delta connected distribution transformers are now connected from line to neutral. The secondaries are connected in Y. In this system the primary neutral is connected to the neutral of the supply voltage through a metallic conductor and carried with the phase conductor to minimize telephone interference. If the neutral of the transformer is isolated from the system neutral an unstable condition results at the transformer neutral caused primarily by third harmonic voltages. If the transformer neutral is connected to ground, the possibility of telephone interference is greatly enhanced and there is also a possibility of resonance between the line capacitance to ground and the magnetizing impedance of the transformer.



Y-Y AUTOTRANSFORMERS FOR SUPPLYING POWER FROM A THREE-PHASE FOUR-WIRE SYSTEM

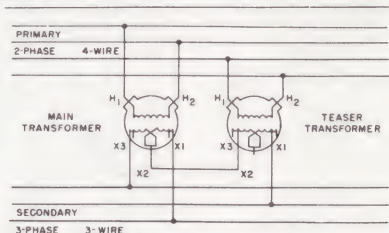
When the ratio of transformation from the primary to secondary voltage is small, the most economical way of stepping down the voltage is by using autotransformers as shown. For this application, it is necessary that the neutral of the autotransformer bank be connected to the system neutral.

TRANSFORMER CONNECTIONS



SCOTT CONNECTION – THREE PHASE TO TWO PHASE

In some localities, two-phase power is required from a three-phase system. The Scott connection is the most popular method of making this phase change. The secondary may be either three, four, or five wires. Special taps must be provided at 50 percent and 86.6 percent of normal primary voltage in order to make this connection.

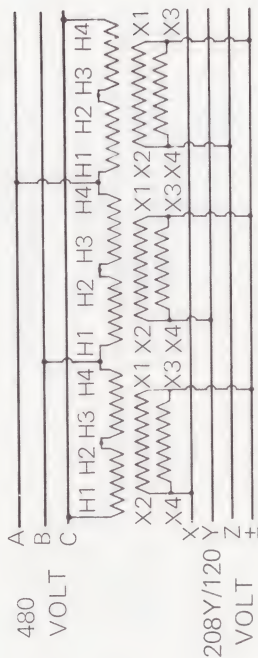
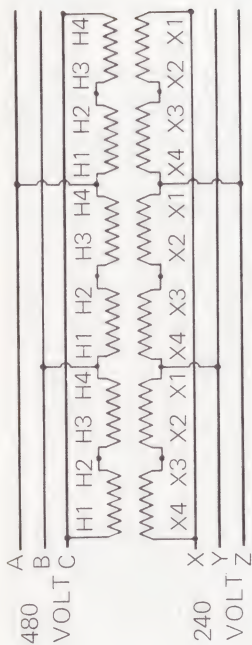


SCOTT CONNECTED TWO PHASE TO THREE PHASE

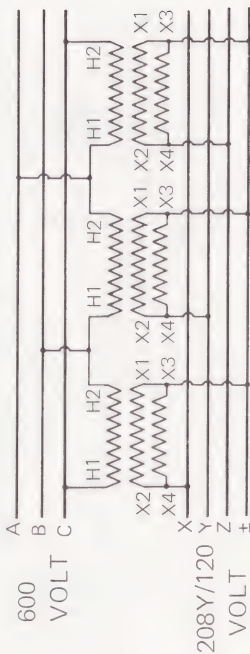
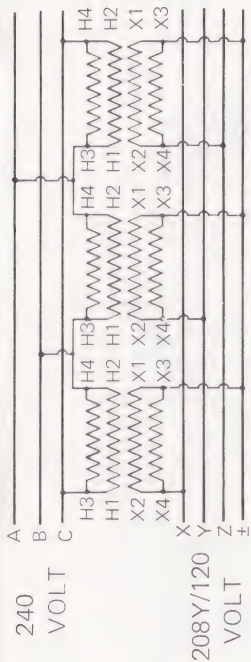
If it should be necessary to supply three-phase power from a two-phase system, the Scott connection may again be used. In this case, of course, the special taps must be provided on the secondary side. In other respects, the connection is similar to the three-phase to two-phase transformation.

If it is desired to obtain the Scott transformation without a special 86.6 percent tapped transformer, it is possible to use one with a 10 percent or two 5 percent taps to approximate the desired value. It will introduce a small error of unbalance (overvoltage) which will require care in application.

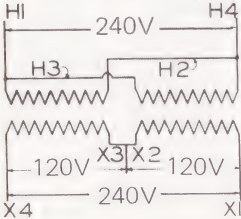
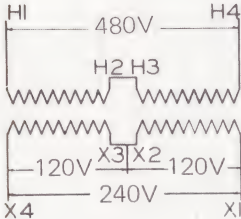
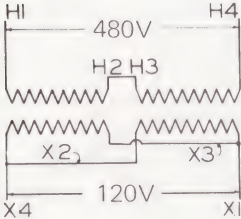
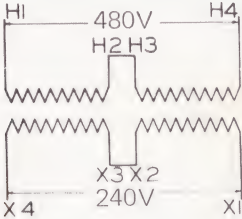
TRANSFORMER CONNECTIONS



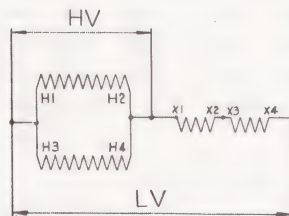
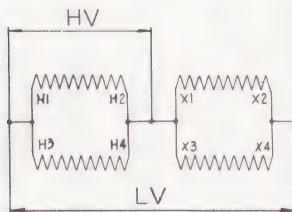
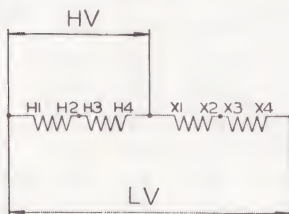
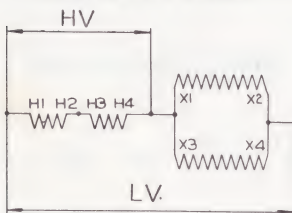
TRANSFORMER CONNECTIONS



TRANSFORMER CONNECTIONS



BOOST AND BUCK CONNECTIONS



Diagrams for boost. For buck interchange x_1 and x_4 , x_2 and x_3

FULL LOAD CURRENTS THREE PHASE TRANSFORMERS

Voltage (Line to Line)

KVA Rating	208	240	480	600	2400	4160
3	8.3	7.2	3.6	2.9	.72	.415
6	16.6	14.4	7.2	5.8	1.44	.83
9	25	21.6	10.8	8.7	2.16	1.25
15	41.6	36.0	18.0	14.4	3.6	2.1
30	83	72	36	29	7.2	4.15
45	125	108	54	43	10.8	6.25
75	208	180	90	72	18	10.4
100	278	241	120	96	24	13.9
150	416	360	180	144	36	20.8
225	625	542	271	217	54	31.2
300	830	720	360	290	72	41.5
500	1390	1200	600	480	120	69.4
750	2080	1800	900	720	180	104
1000	2775	2400	1200	960	240	139
1500	4150	3600	1800	1440	360	208
2000	5550	4800	2400	1930	480	277
2500	6950	6000	3000	2400	600	346
5000	13900	12000	6000	4800	1200	694
7500	20800	18000	9000	7200	1800	1040
10000	27750	24000	12000	9600	2400	1386

For other KVA Ratings or Voltages:

$$\text{Amperes} = \frac{\text{KVA} \times 1000}{\text{Volts} \times 1.732}$$

FULL LOAD CURRENTS SINGLE PHASE TRANSFORMERS

Voltage

KVA Rating	120	208	240	480	600	2400
1	8.34	4.8	4.16	2.08	1.67	.42
3	25	14.4	12.5	6.25	5.0	1.25
5	41.7	24.0	20.8	10.4	8.35	2.08
7.5	62.5	36.1	31.2	15.6	12.5	3.12
10	83.4	48	41.6	20.8	16.7	4.16
15	125	72	62.5	31.2	25.0	6.25
25	208	120	104	52	41.7	10.4
37.5	312	180	156	78	62.5	15.6
50	417	240	208	104	83.5	20.8
75	625	361	312	156	125	31.2
100	834	480	416	208	167	41.6
125	1042	600	520	260	208	52.0
167.5	1396	805	698	349	279	70.0
200	1666	960	833	416	333	83.3
250	2080	1200	1040	520	417	104
333	2776	1600	1388	694	555	139
500	4170	2400	2080	1040	835	208

For other KVA Ratings or Voltages:

$$\text{Amperes} = \frac{\text{KVA} \times 1000}{\text{Volts}}$$

ALLOWABLE AMPACITIES OF

Not More than Three Conductors
in Raceway or Cable or

Direct Burial (Based on Ambient
Temperature of 30° C. 86° F.)

For Higher Temperatures,
See Correction Factors Page 44.

Size	Temperature Rating of Conductor.							
AWG MCM	60° C (140° F)	75° C (167° F)	85° C (185° F)	90° C (194° F)	110° C (230° F)	125° C (257° F)	200° C (392° F)	250° C (482° F)
	TYPES RUW (14-2), T, TW, UF	TYPES RH, RHW, RUW (14-2), THW, THWN, XHHW, USE	TYPES V, MI	TYPES TA, TBS, SA, AVB, SIS, FEP, FEPB, RHH, THHN, XHHW**	TYPES AVA, AVL	TYPES AI (14-8), AIA	TYPES A (14-8), AA, FEP*, FEPB*	TYPE TFE (Nickel or nickel-coated copper only)
18	21
16	22	22
14	15	15	25	25†	30	30	30	40
12	20	20	30	30†	35	40	40	55
10	30	30	40	40†	45	50	55	75
8	40	45	50	50	60	65	70	95
6	55	65	70	70	80	85	95	120
4	70	85	90	90	105	115	120	145
3	80	100	105	105	120	130	145	170
2	95	115	120	120	135	145	165	195
1	110	130	140	140	160	170	190	220
1/0	125	150	155	155	190	200	225	250
2/0	145	175	185	185	215	230	250	280
3/0	165	200	210	210	245	265	285	315
4/0	195	230	235	235	275	310	340	370
250	215	255	270	270	315	335
300	240	285	300	300	345	380
350	260	310	325	325	390	420
400	280	335	360	360	420	450
500	320	380	405	405	470	500
600	355	420	455	455	525	545
700	385	460	490	490	560	600
750	400	475	500	500	580	620
800	410	490	515	515	600	640
900	435	520	555	555
1000	455	545	585	585	680	730
1250	495	590	645	645
1500	520	625	700	700	785
1750	545	650	735	735
2000	560	665	775	775	840

* Special use only.

** For dry locations only.

† The ampacities for Types FEP, FEPB, RHH, THHN, and XHHW conductors for sizes 14, 12, and 10 shall be the same as designated for 75°C conductors in this Table.

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INSULATED COPPER CONDUCTORS

Single Conductor in Free Air
(Based on Ambient Temperature
of 30° C. 86° F.)

For Higher Temperatures,
See Correction Factors Page 44.

Size	Temperature Rating of Conductor.								
AWG MCM	60° C (140° F)	75° C (167° F)	85° C (185° F)	90° C (194° F)	110° C (230° F)	125° C (257° F)	200° C (392° F)	250° C (482° F)	
	TYPES RUW (14-2), T, TW	TYPES RH, RHW, RUH (14-2), THW, THWN, XHHW	TYPES V, MI	TYPES TA, TBS, SA, AVB, SIS, FEP, FEPB, RHH, THHN, XHHW*	TYPES AVA, AVL	TYPES AI (14-8), AIA	TYPES A (14-8), AA, FEP*, FEPB*	TYPE TFE (Nickel or nickel-coated copper only)	Bare and Covered Conduc- tors
18	25
16	27	27
14	20	20	30	30†	40	40	45	60	30
12	25	25	40	40†	50	50	55	80	40
10	40	40	55	55†	65	70	75	110	55
8	55	65	70	70	85	90	100	145	70
6	80	95	100	100	120	125	135	210	100
4	105	125	135	135	160	170	180	285	130
3	120	145	155	155	180	195	210	335	150
2	140	170	180	180	210	225	240	390	175
1	165	195	210	210	245	265	280	450	205
1/0	195	230	245	245	285	305	325	545	235
2/0	225	265	285	285	330	355	370	605	275
3/0	260	310	330	330	385	410	430	725	320
4/0	300	360	385	385	445	475	510	850	370
250	340	405	425	425	495	530	410
300	375	445	480	480	555	590	460
350	420	505	530	530	610	655	510
400	455	545	575	575	665	710	555
500	515	620	660	660	765	815	630
600	575	690	740	740	855	910	710
700	630	755	815	815	940	1005	780
750	655	785	845	845	980	1045	810
800	680	815	880	880	1020	1085	845
900	730	870	940	940	905
1000	780	935	1000	1000	1165	1240	965
1250	890	1065	1130	1130
1500	980	1175	1260	1260	1450	1215
1750	1070	1280	1370	1370
2000	1155	1385	1470	1470	1715	1405

* Special use only.

** For dry locations only.

† The ampacities for Types FEP, FEPB, RHH, THHN, and XHHW conductors for sizes 14, 12, and 10 shall be the same as designated for 75° C conductors in this Table.

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ALLOWABLE AMPACITIES OF

Not More than Three Conductors
in Raceway or Cable or
Direct Burial (Based on Ambient
Temperature of 30°C. 86°F.)

For Higher Temperatures,
See Correction Factors Page 44.

Size	Temperature Rating of Conductor.						
AWG MCM	60°C (140°F)	75°C (167°F)	85°C (185°F)	90°C (194°F)	110°C (230°F)	125°C (257°F)	200°C (392°F)
	TYPES RUW (12-2), T, TW, UF	TYPES RH, RHW, RUH (12-2), THW THWN XHHW, USE	TYPES V, MI	TYPES TA, TBS, SA, AVB, SIS, RHH THHN XHHW*	TYPES AVA, AVL	TYPES AI (12-8), AIA	TYPES A (12-8), AA
12	15	15	25	25 †	25	30	30
10	25	25	30	30 †	35	40	45
8	30	40	40	40	45	50	55
6	40	50	55	55	60	65	75
4	55	65	70	70	80	90	95
3	65	75	80	80	95	100	115
2	75	90	95	95	105	115	130
1	85	100	110	110	125	135	150
1/0	100	120	125	125	150	160	180
2/0	115	135	145	145	170	180	200
3/0	130	155	165	165	195	210	225
4/0	155	180	185	185	215	245	270
250	170	205	215	215	250	270
300	190	230	240	240	275	305
350	210	250	260	260	310	335
400	225	270	290	290	335	360
500	260	310	330	330	380	405
600	285	340	370	370	425	440
700	310	375	395	395	455	485
750	320	385	405	405	470	500
800	330	395	415	415	485	520
900	355	425	455	455
1000	375	445	480	480	560	600
1250	405	485	530	530
1500	435	520	580	580	650
1750	455	545	615	615
2000	470	560	650	650	705

* For dry locations only.

† The ampacities for Types RHH, THHN, and XHHW conductors for sizes 12 and 10 shall be the same as designated for 75°C conductors in this Table.

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INSULATED ALUMINUM CONDUCTORS

Single Conductor in Free Air
(Based on Ambient Temperature
of 30°C. 86°F.)

For Higher Temperatures,
See Correction Factors Page 44.

Size	Temperature Rating of Conductor.							
AWG MCM	60°C (140°F)	75°C (167°F)	85°C (185°F)	90°C (194°F)	110°C (230°F)	125°C (257°F)	200°C (392°F)	
	TYPES RUW (12-2), T, TW	TYPES RH, RHW, RUH (12-2), THW XHHW	TYPES V, MI	TYPES TA, TBS, SA, AVB, SIS, RHH, THHN, XHHW*	TYPES AVA, AVL	TYPES AI (12-8), AIA	TYPES A (12-8), AA	Bare and Covered Conduc- tors
12	20	20	30	30 †	40	40	45	30
10	30	30	45	45 †	50	55	60	45
8	45	55	55	55	65	70	80	55
6	60	75	80	80	95	100	105	80
4	80	100	105	105	125	135	140	100
3	95	115	120	120	140	150	165	115
2	110	135	140	140	165	175	185	135
1	130	155	165	165	190	205	220	160
1/0	150	180	190	190	220	240	255	185
2/0	175	210	220	220	255	275	290	215
3/0	200	240	255	255	300	320	335	250
4/0	230	280	300	300	345	370	400	290
250	265	315	330	330	385	415	320
300	290	350	375	375	435	460	360
350	330	395	415	415	475	510	400
400	355	425	450	450	520	555	435
500	405	485	515	515	595	635	490
600	455	545	585	585	675	720	560
700	500	595	645	645	745	795	615
750	515	620	670	670	775	825	640
800	535	645	695	695	805	855	670
900	580	700	750	750	725
1000	625	750	800	800	930	990	770
1250	710	855	905	905
1500	795	950	1020	1020	1175	985
1750	875	1050	1125	1125
2000	960	1150	1220	1220	1425	1165

* For dry locations only.

† The ampacities for Types RHH, THHN, and XHHW conductors for sizes 12 and 10 shall be the same as designated for 75°C conductors in this Table.

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CORRECTION FACTORS FOR ROOM TEMPERATURES OVER 30° C (86° F)

(For Ampacities on Insulated Copper
and
Aluminum Conductors,
See Pages 40 thru 43)

CONDUCTOR TEMPERATURE RATING

C.	F.	60°C (140°F)	75°C (167°F)	85°C (185°F)	90°C (194°F)	110°C (230°F)	125°C (257°F)	200°C (392°F)	250°C (482°F)
40	104	.82	.88	.90	.91	.94	.95
45	113	.71	.82	.85	.87	.90	.92
50	122	.58	.75	.80	.82	.87	.89
55	131	.41	.67	.74	.76	.83	.86
60	14058	.67	.71	.79	.83	.91	.95
70	15835	.52	.58	.71	.76	.87	.91
75	16743	.50	.66	.72	.86	.89
80	17630	.41	.61	.69	.84	.87
90	19450	.61	.80	.83
100	21251	.77	.80
120	24869	.72
140	28459	.59
160	32054
180	35650
200	39243
225	43730

DERATING FACTORS FOR MORE CONDUCTORS

Conductors	% Value	Conductors	% Value
4-6	80	25-42	60
7-24	70	43 & over	50

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Maximum Number of Conductors in Trade Sizes of Conduit or Tubing

Conduit Trade Size (Inches)		½	¾	1	1¼	1½	2	2½	3	3½	4	4½	5	6
Type Letters	Conductor Size AWG, MCM													
TW, T, RUH, RUW, XHHW (14 thru 8)	14	9	15	25	44	60	99	142						
	12	7	12	19	35	47	78	111	171					
	10	5	9	15	26	36	60	85	131	176				
	8	2	4	7	12	17	28	40	62	84	108			
RHW and RHH (without outer covering), THW	14	6	10	16	29	40	65	93	143	192				
	12	4	8	13	24	32	53	76	117	157				
	10	4	6	11	19	26	43	61	95	127	163			
	8	1	3	5	10	13	22	32	49	66	85	106	133	
TW, T, THW, RUH (6 thru 2), RUW (6 thru 2),	6	1	2	4	7	10	16	23	36	48	62	78	97	141
	4	1	1	3	5	7	12	17	27	36	47	58	73	106
	3	1	1	2	4	6	10	15	23	31	40	50	63	91
	2	1	1	2	4	5	9	13	20	27	34	43	54	78
FEPB (6 thru 2), RHW and RHH (with- out outer covering)	1		1	1	3	4	6	9	14	19	25	31	39	57
	0		1	1	2	3	5	8	12	16	21	27	33	49
	00		1	1	1	3	5	7	10	14	18	23	29	41
	000		1	1	1	2	4	6	9	12	15	19	24	35
	0000			1	1	1	3	5	7	10	13	16	20	29
	250			1	1	1	2	4	6	8	10	13	16	23
	300			1	1	1	2	3	5	7	9	11	14	20
	350			1	1	1	1	3	4	6	8	10	12	18
	400			1	1	1	1	2	4	5	7	9	11	16
	500			1	1	1	1	1	3	4	6	7	9	14
	600					1	1	1	3	4	5	6	7	11
	700					1	1	1	2	3	4	5	7	10
	750					1	1	1	2	3	4	5	6	9

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Maximum Number of Conductors in Trade Sizes of Conduit or Tubing

Conduit Trade Size (Inches)		1/2	3/4	1	1 1/4	1 1/2	2	2 1/2	3	3 1/2	4	4 1/2	5	6
Type Letters	Conductor Size AWG, MCM													
THWN, THHN, FEP (14 thru 2), FEPB (14 thru 8), XHHW (4 thru 500MCM)	14 12 10 8	13 10 6 3	24 18 11 5	39 29 18 9	69 51 32 16	94 70 44 22	154 114 73 36	164 104 79	160 106	136				
	6 4 3 2 1	1 1 1 1 1	4 2 1 1 1	6 4 3 3 1	11 7 6 5 3	15 9 8 7 5	26 16 13 11 8	37 22 19 16 12	57 35 29 25 18	76 47 39 33 25	98 60 51 43 32	125 75 64 54 40	154 94 80 67 50	137 116 97 72
	0 00 000 0000	1 1 1 1	1 1 1 1	1 1 1 1	3 2 3 2	4 3 5 4	7 6 7 6	10 8 11 9	15 13 14 12	21 17 18 15	27 22 23 19	33 28 23 19	42 35 29 24	61 51 42 35
	250 300 350 400			1 1 1 1	1 1 1 1	1 1 2 1	3 3 3 3	4 4 5 5	7 6 7 5	10 8 9 6	12 11 9 8	16 13 12 10	20 17 15 13	28 24 21 19
	500 600 700 750				1 1 1 1	1 1 1 1	1 1 1 1	2 1 1 1	4 3 3 2	5 4 4 3	7 5 5 4	9 7 6 6	11 9 8 7	16 13 11 11
XHHW	6 600 700 750	1	3	5	9 1	13 1 1 1	21 1 1 1	30 1 3 1	47 3 3 2	63 4 4 3	81 5 5 4	102 7 6 6	128 9 7 7	185 13 11 10

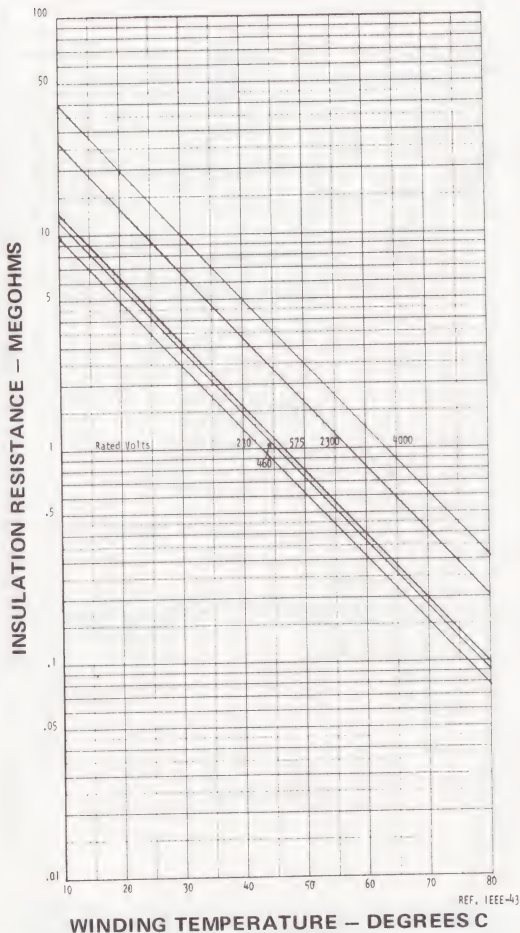
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Maximum Number of Conductors in Trade Sizes of Conduit or Tubing

Conduit Trade Size (Inches)		½	¾	1	1¼	1½	2	2½	3	3½	4	4½	5	6
Type Letters	Conductor Size AWG, MCM													
RHW,	14	3	6	10	18	25	41	58	90	121	155			
	12	3	5	9	15	21	35	50	77	103	132			
	10	2	4	7	13	18	29	41	64	86	110	138		
	8	1	2	4	7	9	16	22	35	47	60	75	94	137
RHH (with outer covering)	6	1	1	2	5	6	11	15	24	32	41	51	64	93
	4	1	1	1	3	5	8	12	18	24	31	39	50	72
	3	1	1	1	3	4	7	10	16	22	28	35	44	63
	2		1	1	3	4	6	9	14	19	24	31	38	56
	1		1	1	1	3	5	7	11	14	18	23	29	42
	0		1	1	1	2	4	6	9	12	16	20	25	37
	00			1	1	1	3	5	8	11	14	18	22	32
	000			1	1	1	3	4	7	9	12	15	19	28
	0000			1	1	1	2	4	6	8	10	13	16	24
	250				1	1	1	3	5	6	8	11	13	19
	300				1	1	1	3	4	5	7	9	11	17
	350				1	1	1	2	4	5	6	8	10	15
	400				1	1	1	1	3	4	6	7	9	14
	500				1	1	1	1	3	4	5	6	8	11
	600					1	1	1	2	3	4	5	6	9
	700					1	1	1	1	3	3	4	6	8
	750						1	1	1	3	3	4	5	8

"Reproduced from National Electrical Code (NFPA No. 70), 1975 Edition, copyright National Fire Protection Association, 470 Atlantic Ave., Boston, Mass."

MINIMUM INSULATION RESISTANCE



EFFECTS OF UNBALANCED VOLTAGE ON MOTOR PERFORMANCE

Alternating-current polyphase motors shall operate successfully under running conditions at rated load when the voltage unbalance at the motor terminals does not exceed 1 percent. Performance will not necessarily be the same as when the motor is operating with a balanced voltage at the motor terminals.

A relatively small unbalance in voltage will cause a considerable increase in temperature rise. In the phase with the highest current, the percentage increase in temperature rise will be approximately two times the square of the percentage voltage unbalance. The increase in losses and, consequently, the increase in average heating of the whole winding will be slightly lower than the winding with the highest current.

To illustrate the severity of this condition, an approximate 3.5 per cent voltage unbalance will cause an approximate 25 per cent increase in temperature rise.

Reference NEMA Standards MGI- 12.45A and 14.34C-January 1974.

POWER-FACTOR IMPROVEMENT

Capacitor Multipliers for Kilowatt Load

(To give capacitor kvar required to improve power factor from original to desired value — see sample below.)

Original Power Factor, Per Cent	Desired Power Factor—Per Cent				
	100	95	90	85	80
60	1.333	1.004	0.849	0.713	0.583
62	1.266	0.937	0.782	0.646	0.516
64	1.201	0.872	0.717	0.581	0.451
66	1.138	0.809	0.654	0.518	0.388
68	1.078	0.749	0.594	0.458	0.328
70	1.020	0.691	0.536	0.400	0.270
72	0.964	0.635	0.480	0.344	0.214
74	0.909	0.580	0.425	0.289	0.159
76	0.855	0.526	0.371	0.235	0.105
77	0.829	0.500	0.345	0.209	0.079
78	0.802	0.473	0.318	0.182	0.052
79	0.776	0.447	0.292	0.156	0.026
80	0.750	0.421	0.266	0.130	
81	0.724	0.395	0.240	0.104	
82	0.698	0.369	0.214	0.078	
83	0.672	0.343	0.188	0.052	
84	0.646	0.317	0.162	0.206	
85	0.620	0.291	0.136		
86	0.593	0.264	0.109		
87	0.567	0.238	0.083		
88	0.540	0.211	0.056		
89	0.512	0.183	0.028		
90	0.484	0.155	Assume total plant load is 100 kw at 60 per cent power factor. Capacitor kvar rating necessary to improve power factor to 80 per cent is found by multiplying kw (100) by multiplier in table (0.583), which gives kvar (58.3). Nearest standard rating (60 kvar) should be recommended.		
91	0.456	0.127			
92	0.426	0.097			
93	0.395	0.066			
94	0.363	0.034			
95	0.329				
96	0.292				
97	0.251				
98					
99	0.143				

CAPACITOR SWITCHING DEVICES

Recommended Switching Devices (for separate mounting)

Capacitor Rating		Amperes				Capacitor Rating		Amperes				Capacitor Rating		Amperes			
Volts	Kvac	Capacitor Rated Current	Safety Switch Fuse Rating	AB-I Breaker Trip Rating	DB Breaker Trip Rating	Volts	Kvac	Capacitor Rated Current	Safety Switch Fuse Rating	AB-I Breaker Trip Rating	DB Breaker Trip Rating	Volts	Kvac	Capacitor Rated Current	Safety Switch Fuse Rating	AB-I Breaker Trip Rating	DB Breaker Trip Rating
240	2½	6.01	15	15	15	480	2	2.41	15	15	15	600	6	4.81	15	15	15
	5	12.0	20	20	20		5	6.01	15	15	15		10	9.62	20	15	15
	7½	18.0	30	30	30		7½	9.0	15	15	15		15	14.4	25	30	20
	10	24.1	40	40	40		10	12.0	20	20	20		20	19.2	35	30	30
	15	36.1	60	70	50		15	18.0	30	30	30		25	24.1	40	40	40
	30	72.2	125	125	100		20	24.0	40	40	40		30	28.9	50	50	40
							25	30.0	60	50	50		40	38.5	70	70	70
							30	36.1	60	70	50		50	48.1	80	100	70
	45	108	200	175	150												
	60	144	250	225	200		40	48.1	80	100	70		60	57.8	100	100	90
	75	180	300	275	250		50	60.1	100	100	90		75	72.2	125	125	100
	90	217	400	350	300		60	72.2	125	125	100		80	77.0	150	125	125
	120	289	500	500	400		75	90.2	150	150	125		100	96.2	175	150	150
	135	325	600	500	500		80	96.2	175	150	150		120	115	200	175	175
							90	108	200	175	150		125	120	200	200	175
150	361	600	600	500			100	120	200	200	175	150	150	144	250	225	200
180	433	800	700	600			120	144	250	225	200		160	154	300	250	225
225	541	900	900	800			125	150	250	225	200		180	173	300	300	250
240	578	1000	900	800			150	180	300	300	250		200	192	350	300	300
270	650	1200	1000	1000			160	192	350	300	300		225	217	400	350	300
360	866	1600	1200			180	216	400	350	300		240	231	400	350	350
							200	241	400	400	350		250	241	400	400	350
							225	271	500	500	400		300	289	500	500	400
							240	289	500	500	400						
							250	301	500	500	400		320	306	600	500	500
													360	347	600	600	500
							300	361	600	600	500		375	361	600	600	500
							320	385	700	600	600		400	385	700	600	600
							360	433	800	700	600		450	433	800	700	600
							375	451	800	700	600						
							400	481	800	800	800						
							450	541	900	900	800						

**MAXIMUM SUGGESTED CAPACITOR KVAR FOR USE WITH
OPEN-TYPE, 3 PHASE, 60 HERTZ, 600 VOLTS OR LESS,
U FRAME, NEMA DESIGN B MOTORS**

Induction Motor Horse- power Rating	Nominal Motor Speed in Rpm and Number of Poles											
	3600 2		1800 4		1200 6		900 8		720 10		600 12	
	Kvar	% AR	Kvar	% AR	Kvar	% AR	Kvar	% AR	Kvar	% AR	Kvar	% AR
25	4	7	5	9	5	11	7.5	12	10	23	10	23
30	5	7	7.5	9	5	11	10	12	10	15	10	19
40	5	5	7.5	9	10	11	10	12	10	15	15	19
50	7.5	5	10	7	10	9	15	12	20	15	25	19
60	7.5	5	10	7	10	9	15	11	20	15	30	19
75	10	5	10	7	15	9	15	10	30	15	40	19
100	15	5	20	7	25	9	30	10	40	15	45	17
125	15	5	20	7	30	9	35	10	45	15	50	17
150	15	5	25	6	30	9	40	9	50	13	60	17
200	40	5	40	6	45	8	50	9	70	13	75	17
250	45	5	50	6	50	8	70	9	75	12	90	17
300	50	5	50	6	70	8	75	9	75	11	105	17
350	50	5	50	5	75	8	80	9	80	11	105	17
400	60	5	60	5	75	8	100	9	100	11	110	17
450	60	5	75	5	75	6	100	9	100	11	110	17
500	70	5	90	5	90	6	110	9	120	11	120	17

"% AR — Percent Ampere Reduction"

**MAXIMUM SUGGESTED CAPACITOR KVAR FOR USE WITH
OPEN-TYPE, 3 PHASE, 60 HERTZ, 600 VOLTS OR LESS,
T FRAME, NEMA DESIGN B MOTORS**

Induction Motor Horse- power Rating	Nominal Motor Speed in Rpm and Number of Poles											
	3600 2		1800 4		1200 6		900 8		720 10		600 12	
	Kvar	% AR	Kvar	% AR	Kvar	% AR	Kvar	% AR	Kvar	% AR	Kvar	% AR
20	5	11	7.5	17	7.5	19	10	23	10	29	15	34
25	7.5	11	7.5	17	7.5	19	10	23	10	24	20	34
30	7.5	10	7.5	17	10	19	15	23	15	24	25	32
40	7.5	10	15	17	15	19	20	23	20	24	30	32
50	10	10	20	17	20	19	25	23	20	24	35	32
60	10	10	20	17	30	19	30	23	30	22	45	32
75	15	10	25	14	30	16	30	17	35	21	40	19
100	15	10	30	14	30	12	35	16	40	15	45	17
125	30	10	35	12	30	12	50	16	45	15	50	17
150	30	10	35	11	35	12	50	14	50	13	60	17
200	35	10	50	11	55	12	70	14	70	13	90	17
250	35	10	55	9	70	12	85	14	90	13	100	17
300	35	10	65	9	75	12	95	14	100	13	110	17
350	40	10	80	9	85	12	125	14	120	13	150	17
400	100	10	80	8	100	12	140	14	150	13	150	17
450	100	9	90	8	140	12	150	13	150	13	175	17
500	100	8	115	8	150	12	150	12	175	13	175	17

"% AR — Percent Ampere Reduction"

**MAXIMUM SUGGESTED CAPACITOR KVAR FOR USE WITH
TEFC, 3 PHASE, 60 HERTZ, 600 VOLTS OR LESS,
U FRAME, NEMA DESIGN B MOTORS**

Induction Motor Horse- power Rating	Nominal Motor Speed in Rpm and Number of Poles											
	3600 2		1800 4		1200 6		900 8		720 10		600 12	
	Kvar	% AR	Kvar	% AR	Kvar	% AR	Kvar	% AR	Kvar	% AR	Kvar	% AR
25	5	6	5	8	5	9	7.5	15	10	17	10	18
30	5	6	7.5	8	7.5	9	10	15	10	15	10	18
40	7.5	6	10	8	10	9	10	15	10	15	15	17
50	7.5	6	10	8	10	9	15	12	15	12	20	17
60	10	6	10	8	10	9	15	12	20	12	25	17
75	15	6	15	8	15	9	20	11	25	12	35	17
100	15	6	20	8	25	9	25	11	40	12	45	17
125	20	6	25	7	30	9	30	11	45	12	45	15
150	25	6	30	7	30	9	40	11	45	12	50	15
200	35	6	40	7	60	9	60	11	55	11	60	13
250	40	5	50	6	60	9	80	11	60	11	100	13
300	50	5	45	6	80	8	80	10	80	10	125	13
350	60	5	70	6	80	8	80	9
400	60	5	80	6	80	6	160
450	70	5	100	6
500	70	5

"% AR — Percent Ampere Reduction"

**MAXIMUM SUGGESTED CAPACITOR KVAR FOR USE WITH
TEFC, 3 PHASE, 60 HERTZ, 600 VOLTS OR LESS,
T FRAME, NEMA DESIGN B MOTORS**

Induction Motor Horse- power Rating	Nominal Motor Speed in Rpm and Number of Poles											
	3600		1800		1200		900		720		600	
	Kvar	% AR	Kvar	% AR	Kvar	% AR	Kvar	% AR	Kvar	% AR	Kvar	% AR
25	5	10	7.5	17	10	21	10	22	10	22	20	31
30	5	10	7.5	17	10	21	15	22	15	22	20	31
40	10	10	10	12	15	21	20	22	20	22	30	31
50	10	10	15	12	25	21	23	21	25	22	35	31
60	12	9	15	12	25	19	25	19	30	22	40	30
75	15	9	20	12	25	15	30	19	35	21	40	30
100	20	9	30	12	25	13	40	19	40	12	50	30
125	20	9	35	12	30	13	45	18	50	12	50	30
150	25	9	40	11	25	13	55	18	50	12	70	30
200	30	9	40	8	60	13	60	18	70	12	75	30
250	60	9	50	8	60	13	115	18	100	12	125	30
300	65	7	50	8	60	13	140	18	125	12	150	30
350	70	7	55	8	80	13	160	18	150	12	150	30
400	70	7	60	8	130	13	160	17	175	12	175	30
450	90	7	95	8	145	13	160	17	175	12	200	30
500	100	7	110	7	170	13	210	17

"% AR — Percent Ampere Reduction"

TEMPERATURE CONVERSION TABLE

"Locate Known temperature in °C/°F column. Read converted temperature in °C or °F column."

°C	°C/°F	°F	°C	°C/°F	°F	°C	°C/°F	°F
-45.4	-50	-58	15.5	60	140	76.5	170	338
-42.7	-45	-49	18.3	65	149	79.3	175	347
-40	-40	-40	21.1	70	158	82.1	180	356
-37.2	-35	-31	23.9	75	167	85	185	365
-34.4	-30	-22	26.6	80	176	87.6	190	374
-32.2	-25	-13	29.4	85	185	90.4	195	383
-29.4	-20	-4	32.2	90	194	93.2	200	392
-26.6	-15	5	35	95	203	96	205	401
-23.8	-10	14	37.8	100	212	98.8	210	410
-20.5	-5	23	40.5	105	221	101.6	215	419
-17.8	0	32	43.4	110	230	104.4	220	428
-15	5	41	46.1	115	239	107.2	225	437
-12.2	10	50	48.9	120	248	110	230	446
-9.4	15	59	51.6	125	257	112.8	235	455
-6.7	20	68	54.4	130	266	115.6	240	464
-3.9	25	77	57.1	135	275	118.2	245	473
-1.1	30	86	60	140	284	120.9	250	482
1.7	35	95	62.7	145	293	123.7	255	491
4.4	40	104	65.5	150	302	126.5	260	500
7.2	45	113	68.3	155	311	129.3	265	509
10	50	122	71	160	320	132.2	270	518
12.8	55	131	73.8	165	329	135	275	527

$$^{\circ}\text{F} = (9/5 \times ^{\circ}\text{C}) + 32$$

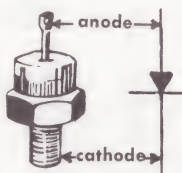
$$^{\circ}\text{C} = 5/9 (^{\circ}\text{F} - 32)$$

DIMENSIONS, WEIGHT AND RESISTANCE OF PURE COPPER WIRE

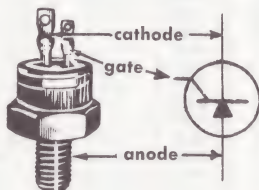
Gauge No. A.W.G.	Dia. In.	Area Circular Mils (d ²) 1 Mil = .001 In.	Lb. per 1000 Feet Bare Wire	Length Feet per Lb.	Resistance at 77°F. Ohms per 1000 Ft.
STRANDED	1.151	1000000.	3090.	.3235	.0108
	1.029	800000.	2470.	.4024	.0135
	.963	700000.	2160.	.4628	.0154
	.891	600000.	1850.	.5400	.0180
	.814	500000.	1540.	.6488	.0216
	.726	400000.	1240.	.8060	.0270
	.574	250000.	772.	1.30	.0431
0000	.4600	211600.	640.5	1.56	.0490
000	.4096	167800.	507.9	1.97	.0618
00	.3648	133100.	402.8	2.48	.0871
0	.3249	105500.	319.5	3.13	.0983
1	.2893	83690.	253.3	3.95	.1239
2	.2576	66370.	200.9	4.96	.1563
3	.2294	52630.	159.3	6.28	.1970
4	.2043	41740.	126.4	7.91	.2485
5	.1819	33100.	100.2	9.98	.3133
6	.1620	26250.	79.46	12.59	.3951
7	.1443	20820.	63.02	15.87	.4982
8	.1285	16510.	49.98	20.01	.6282
9	.1144	13090.	39.63	25.23	.7921
10	.1019	10380	31.43	31.82	.9989
11	.09074	8234.	24.92	40.12	1.260
12	.08081	6530.	19.77	50.59	1.588
13	.07196	5178.	15.68	63.80	2.003
14	.06408	4107.	12.43	80.44	2.525
15	.05707	3257.	9.86	101.4	3.184
16	.05082	2583.	7.82	127.9	4.016
17	.04526	2048.	6.20	161.3	5.064
18	.04030	1624.	4.92	203.4	6.385
19	.03589	1288.	3.90	256.5	8.051
20	.03196	1022.	3.09	323.4	10.15
21	.02846	810.1	2.45	407.8	12.80
22	.02535	642.4	1.95	514.2	16.14
23	.02257	509.5	1.54	648.4	20.36
24	.02010	404.0	1.22	817.7	25.67
25	.01790	320.4	.970	1031.0	32.37
26	.01594	254.1	.769	1300.0	40.81
27	.01420	201.5	.610	1639.0	51.47
28	.01264	159.8	.484	2067.0	64.90
29	.01126	126.7	.384	2607.0	81.83
30	.01003	100.5	.304	3287.0	103.2
31	.00893	79.70	.241	4145.0	130.1
32	.00795	63.21	.191	5227.0	164.1
33	.00708	50.13	.152	6591.0	206.9
34	.00631	39.75	.120	8310.0	260.9
35	.00562	31.52	.095	10480.0	329.0
36	.00500	25.00	.076	13210.0	414.8

SEMICONDUCTOR SYMBOLS AND CONNECTIONS

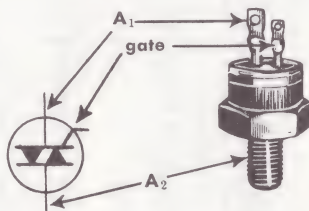
**SILICON
MEDIUM-
CURRENT
RECTIFIER**



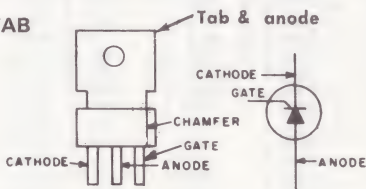
**LOW
CURRENT
SCR**



TRIAC

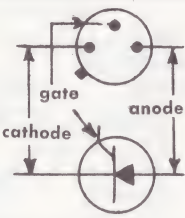
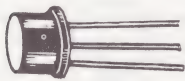


**POWER-TAB
SCR**

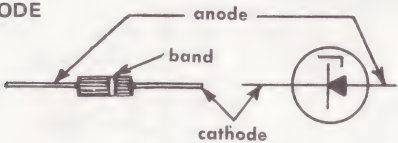


SEMICONDUCTOR SYMBOLS AND CONNECTIONS

**LIGHT
ACTIVATED
SCR**



**ZENER &
SIGNAL
DIODE**

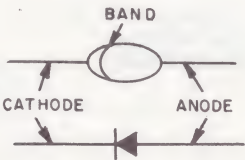


DIAC



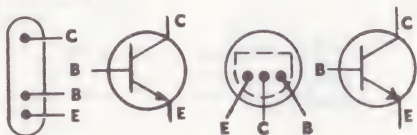
(no polarity)

**SILICON
RECTIFIER**

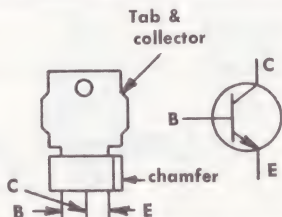


TRANSISTOR SYMBOLS AND CONNECTIONS

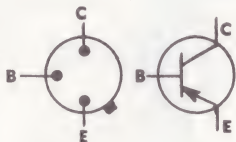
NPN TRANSISTOR



NPN TRANSISTOR



PNP TRANSISTOR



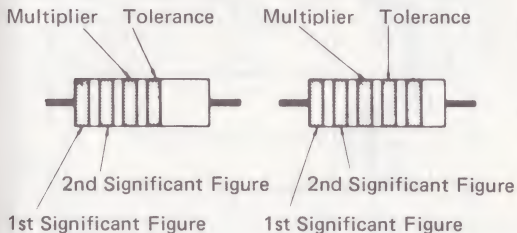
SILICON UNIJUNCTION TRANSISTOR



RESISTOR COLOR CODES

RESISTOR COLOR CODE			
Color	1st & 2nd Significant Figures	Multiplier	Tolerance
Black	0	1	—
Brown	1	10	$\pm 1\%$
Red	2	100	$\pm 2\%$
Orange	3	1000	$\pm 3\%$
Yellow	4	10000	$\pm 4\%$
Green	5	100000	—
Blue	6	1000000	—
Violet	7	10000000	—
Gray	8	100000000	—
White	9	—	—
Gold	—	0.1	$\pm 5\%$
Silver	—	0.01	$\pm 10\%$
No Color	—	—	$\pm 20\%$

COLOR BAND SYSTEM



Resistors with Black Body Color are Composition. Non Insulated.

Resistors with Colored Bodies are Composition Insulated.

Wirewound Resistors have the 1st Digit Color Band Double Width.

CAPACITOR COLOR CODES

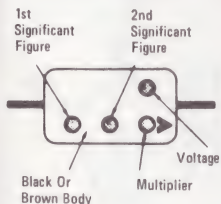
MICA CAPACITOR COLOR CODE						
Color	Charac- teristic*	Capacitance		Capacitance Tolerance	DC Working Voltage	Operating Temperature Range
		1st & 2nd Significant Figures	Multiplier			
Black	A (E1A)	0	1	±20% (E1A)	100 (E1A)	-55° to + 70°C (MIL)
Brown	B	1	10	±1%		300
Red	C	2	100	±2%	500	
Orange	D	3	1000	±5%		-55° to +150°C (MIL)
Yellow	E	4	10000 (E1A)			
Green	F	5				
Blue		6				
Purple		7				
Gray		8		±1/2% (E1A)	1000 (E1A)	
White		9				
Gold			0.1			
Silver			0.01 (E1A)			

*Denotes specifications of design involving Q factors, temperature coefficients, and production test requirements.

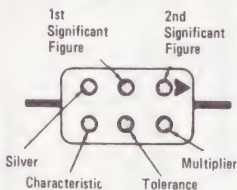
†Or ± 0.5 pf, whichever is greater. All others are specified tolerance or ± 1.0 pf, whichever is greater.

CAPACITOR COLOR CODES (CONT'D.)

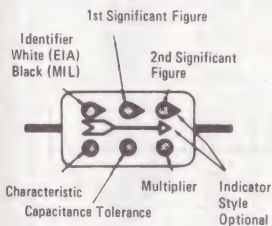
MOLDED FLAT PAPER CAPACITORS (COMMERCIAL CODE)



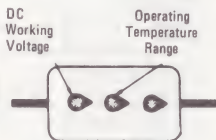
MOLDED FLAT PAPER CAPACITORS (MILITARY CODE)



CURRENT EIA AND MILITARY COLOR CODE FOR MOLDED MICA CAPACITORS



A (FRONT)



B (REAR)

NOTES:

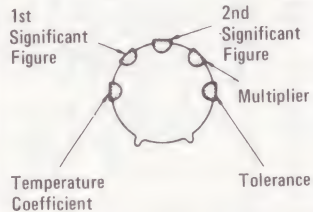
1. The multiplier is the factor by which the two significant figures are multiplied to yield the nominal capacitance.
2. "A" illustrates standard six-dot system used for "N" temperature range capacitors manufactured according to EIA Standard RS-153-A.
3. Drawings "A" and "B" combined illustrate standard nine-dot system used for "O" temperature range capacitors manufactured according to EIA Standard RS-153-A, and for all units manufactured according to Military Specification MIL-C-5C.

CAPACITOR COLOR CODES (CONT'D.)

CERAMIC CAPACITOR CODES (CAPACITANCE GIVEN IN PF)					
COLOR	DIGIT	MULTIPLIER	TOLERANCE		TEMPERATURE COEFFICIENT PPM °C
			10 PF OR LESS	OVER 10 PF	
Black	0	1	±2.0 pf	±20%*	0
Brown	1	10	±0.1 pf	±1%	-33
Red	2	100		±2%	-75
Orange	3	1000	±0.25 pf	±2.5%*	-150
Yellow	4	10000			-220
Green	5		±0.5 pf	±5%	-330
Blue	6				-470
Violet	7				-750
Gray	8	.01	±0.25pf*		+30
White	9	.1	±1.0 pf	±10%	General Purpose Bypass & Coupling
Silver					+100
Gold					(MIL)

*EIA only. Ceramic Capacitor capacitor voltage ratings are standard 500 volts, for some manufacturers. 1000 volts for other manufacturers, unless otherwise specified.

DISC CERAMICS (5-DOT SYSTEM)



DISC CERAMICS (3-DOT SYSTEM)



DECIMAL AND METRIC EQUIVALENTS OF COMMON FRACTIONS OF AN INCH

Fraction	Decimal	Mm	Fraction	Decimal	Mm		
	$\frac{1}{64}$	0.01562	0.397	$\frac{33}{64}$	0.51562	13.097	
$\frac{1}{32}$		0.03125	0.794	$\frac{17}{32}$		0.53125	13.494
	$\frac{3}{64}$	0.04688	1.191		$\frac{35}{64}$	0.54688	13.891
$\frac{1}{16}$		0.06250	1.588	$\frac{9}{16}$		0.56250	14.288
	$\frac{5}{64}$	0.07812	1.984		$\frac{37}{64}$	0.57812	14.684
$\frac{3}{32}$		0.09375	2.381	$\frac{19}{32}$		0.59375	15.081
	$\frac{7}{64}$	0.10938	2.778		$\frac{39}{64}$	0.60938	15.478
$\frac{1}{8}$		0.12500	3.175	$\frac{5}{8}$		0.62500	15.875
	$\frac{9}{64}$	0.14062	3.572		$\frac{41}{64}$	0.64062	16.272
$\frac{5}{32}$		0.15625	3.969	$\frac{21}{32}$		0.65625	16.669
	$\frac{11}{64}$	0.17188	4.366		$\frac{43}{64}$	0.67188	17.066
$\frac{3}{16}$		0.18750	4.763	$\frac{11}{16}$		0.68750	17.463
	$\frac{13}{64}$	0.20312	5.159		$\frac{45}{64}$	0.70312	17.859
$\frac{7}{32}$		0.21875	5.556	$\frac{23}{32}$		0.71875	18.256
	$\frac{15}{64}$	0.23438	5.953		$\frac{47}{64}$	0.73438	18.653
$\frac{1}{4}$		0.25000	6.350	$\frac{3}{4}$		0.75000	19.050
	$\frac{17}{64}$	0.26562	6.747		$\frac{49}{64}$	0.76562	19.447
$\frac{9}{32}$		0.28125	7.144	$\frac{25}{32}$		0.78125	19.844
	$\frac{19}{64}$	0.29688	7.541		$\frac{51}{64}$	0.79688	20.241
$\frac{5}{16}$		0.31250	7.938	$\frac{13}{16}$		0.81250	20.638
	$\frac{21}{64}$	0.32812	8.334		$\frac{53}{64}$	0.82812	21.034
$\frac{11}{32}$		0.34375	8.731	$\frac{27}{32}$		0.84375	21.431
	$\frac{23}{64}$	0.35938	9.128		$\frac{55}{64}$	0.85938	21.828
$\frac{3}{8}$		0.37500	9.525	$\frac{7}{8}$		0.87500	22.225
	$\frac{25}{64}$	0.39062	9.922		$\frac{57}{64}$	0.89062	22.622
$\frac{13}{32}$		0.40625	10.319	$\frac{29}{32}$		0.90625	23.019
	$\frac{27}{64}$	0.42188	10.716		$\frac{59}{64}$	0.92188	23.416
$\frac{7}{16}$		0.43750	11.113	$\frac{15}{16}$		0.93750	23.813
	$\frac{29}{64}$	0.45312	11.509		$\frac{61}{64}$	0.95312	24.209
$\frac{15}{32}$		0.46875	11.906	$\frac{31}{32}$		0.96875	24.606
	$\frac{31}{64}$	0.48438	12.303		$\frac{63}{64}$	0.98438	25.003
$\frac{1}{2}$		0.50000	12.700	$\frac{1}{1}$		1.00000	25.400

NATURAL TRIGONOMETRIC FUNCTIONS

Angle	Sin	Tan	Cot	Cos	Deg
0	0.0000	0.0000	∞	1.0000	90
1	0.0175	0.0175	57.2900	0.9998	89
2	0.0349	0.0349	28.6363	0.9994	88
3	0.0523	0.0524	19.0811	0.9986	87
4	0.0698	0.0699	14.3007	0.9976	86
5	0.0872	0.0875	11.4300	0.9962	85
6	0.1045	0.1051	9.5144	0.9945	84
7	0.1219	0.1228	8.1443	0.9925	83
8	0.1392	0.1405	7.1154	0.9903	82
9	0.1564	0.1584	6.3138	0.9877	81
10	0.1736	0.1763	5.6713	0.9848	80
11	0.1908	0.1944	5.1446	0.9816	79
12	0.2079	0.2126	4.7046	0.9781	78
13	0.2250	0.2309	4.3315	0.9744	77
14	0.2419	0.2493	4.0108	0.9703	76
15	0.2588	0.2679	3.7321	0.9659	75
16	0.2756	0.2867	3.4874	0.9613	74
17	0.2924	0.3057	3.2709	0.9563	73
18	0.3090	0.3249	3.0777	0.9511	72
19	0.3256	0.3443	2.9042	0.9455	71
20	0.3420	0.3640	2.7475	0.9397	70
21	0.3584	0.3839	2.6051	0.9336	69
22	0.3746	0.4040	2.4751	0.9272	68
23	0.3907	0.4245	2.3559	0.9205	67
24	0.4067	0.4452	2.2460	0.9135	66
25	0.4226	0.4663	2.1445	0.9063	65
26	0.4384	0.4877	2.0503	0.8988	64
27	0.4540	0.5095	1.9626	0.8910	63
28	0.4695	0.5317	1.8807	0.8829	62
29	0.4848	0.5543	1.8040	0.8746	61
30	0.5000	0.5774	1.7321	0.8660	60
31	0.5150	0.6009	1.6643	0.8572	59
32	0.5299	0.6249	1.6003	0.8480	58
33	0.5446	0.6494	1.5399	0.8387	57
34	0.5592	0.6745	1.4826	0.8290	56
35	0.5736	0.7002	1.4281	0.8192	55
36	0.5878	0.7265	1.3764	0.8090	54
37	0.6018	0.7536	1.3270	0.7986	53
38	0.6157	0.7813	1.2799	0.7880	52
39	0.6293	0.8098	1.2349	0.7771	51
40	0.6428	0.8391	1.1918	0.7660	50
41	0.6561	0.8693	1.1504	0.7547	49
42	0.6691	0.9004	1.1106	0.7431	48
43	0.6820	0.9325	1.0724	0.7314	47
44	0.6947	0.9657	1.0355	0.7193	46
45	0.7071	1.0000	1.0000	0.7071	45
Deg	Cos	Cot	Tan	Sin	Angle

CONVERSION FACTORS

AREA

1 sq. mile = 640 acres	1 sq. ft. = .0929 sq. meters
1 acre = 4840 sq. yards	1 cir. mil = 7.854×10^{-7} sq. inch.
1 acre = 43,560 sq. ft.	1 cir. mil = .7854 sq. mils
1 sq. foot = 144 sq. inches	1 sq. mil = 1.273 cir. mils
1 sq. yard = .836 sq. meters	1 sq. inch = 6.452 sq. cm.
1 sq. meter = 1.196 sq. yards	1 sq. cm. = .155 sq. inch

ANGLE

1 quadrant = 90 degrees	1 degree = .0175 radian
1 quadrant = 1.57 radians	1 minute = .01667 degree
1 radian = 57.3 degrees	1 minute = 2.9×10^{-4} radian

LENGTH

1 mile = 5280 feet	1 foot = 12 inches
1 mile = 1.609 kilometers	1 foot = .3048 meters
1 kilometer = .621 miles	1 inch = 2.54 centimeters
1 yard = .9144 meters	1 centimeter = .394 inch
1 meter = 3.28 feet	1 fathom = 6 feet
1 meter = 39.37 inches	1 rod = 5½ yards
1 meter = 1.094 yards	

WEIGHT

1 short ton = 2000 pounds	1 pound = 453.6 grams
1 short ton = 907.2 kilograms	1 ounce = 28.35 grams
1 kilogram = 2.205 pounds	1 gram = .0353 ounces

DRY VOLUME

1 cu. meter = 1.308 cu. yards	1 cu. meter = 35.31 cu. feet
1 cu. yard = .7646 cu. meters	1 cu. foot = .0283 cu. meters

LIQUID VOLUME

1 U.S. gallon = 3.785 liters	1 U.S. quart = .9463 liters
1 liters = .2642 U.S. gallons	1 liter = 1.057 U.S. quarts

POWER

1 horsepower = 746 watts	1 BTU/hour = .293 watts
1 horsepower = 33000 ft-lbs/min	1 BTU = 252 gram-calories
1 horsepower = 550 ft-lbs/sec.	1 BTU = 778.3 ft-lbs.

PROPERTIES OF VARIOUS

Material	Resistivity 10^{-6} OHM - cm. near 20°C.	Temp. Coeff. of Resistivity near 20°C/°C
Aluminum — pure	2.65	0.0043
— conductor	2.80	—
Beryllium	4.0	—
Bismuth	106.8 *	0.004
Brass, yellow (65 Cu, 35 Zn)	6.4	0.002
Bronze, commercial (90 Cu, 10 Zn)	3.9	0.0019
Cadmium — pure	6.83 *	0.0042
Chromium	13.0	0.003
Cobalt	6.24	0.006
Constantan (55 Cu, 45 Ni)	50.0	± 0.00002
Copper, annealed (1ACS)	1.724	0.0039
hard drawn	1.776	0.0038
Germanium	46.0 **	—
Gold	2.35	0.004
Inconel (76 Ni, 16 Cr, 8 Fe)	98.1	0.000001
Indium	8.37	0.005
Invar (64 Fe, 36 Ni)	80.0	0.0012
Iron, pure	9.71	0.0065
Lead	20.65	0.0034
Magnesium	4.45	0.0037
Mercury	96.0	0.0009
Molybdenum	5.7	0.005
Monel (67 Ni, 30 Cu)	48.2	0.0023
Nichrome (80 Ni, 20 Cr)	108.0	0.0001
Nickel (99.4 Ni)	9.5	0.005
Niobium	12.5	0.004
Palladium	10.8	0.0037
Phosphor — Bronze (95 Cu, 5 Sn)	11.0	—
Platinum	10.64	0.00393
Silicon	10^5 **	—
Silver	1.59	0.0041
Steel, Carbon (.4-.5 C, Bal. Fe)	7-12	—
Steel, Silicon (3 Si, Bal. Fe)	50	—
Steel, Stainless, 304	72	—
Steel, Stainless, 347	73	—
Steel, Stainless, 410	57	—
Tantalum	12.45	0.0038
Thorium	14.0	0.0038
Tin	12.0	0.0046
Titanium	42.0	0.006
Tungsten	5.65	0.0045
Uranium	30.0	—
Zinc	5.92	0.0042
Zirconium	40.0	0.0044
*at 0°C		
**OHM - cm.		

METALS AND ALLOYS

Weight Lbs./In. ³	Thermal Cond. 20°C w/cm-°C	Thermal Expansion near 20°C (x10 ⁻⁶ /°C)	Melting Point, °C
0.0975	2.22	23.6	660
0.0975	2.34	23.6	657
0.0668	1.46	11.6	1277
0.354	0.08	13.3	271
0.306	1.17	20.3	930
0.317	1.88	18.4	1045
0.312	0.92	29.8	321
0.259	0.67	6.2	1875
0.319	0.69	13.8	1495
0.321	0.21	14.9	1290
0.3223	3.91	16.8	1083
0.322	—	—	1083
0.192	0.59	5.75	937
0.6973	2.96	14.2	1063
0.307	0.15	11.5	1425
0.264	0.24	33.0	156
0.288	0.11	—	1425
0.284	0.75	11.8	1536
0.410	0.35	29.3	327
0.063	1.53	27.1	650
0.376	0.08	—	-39
0.3685	1.42	4.9	2610
0.319	0.26	14.0	1325
0.303	0.134	13.0	1400
0.321	0.61	13.3	1450
0.310	0.52	7.3	2468
0.435	0.70	11.8	1552
0.317	0.71	17.8	1000
0.775	0.69	8.9	1769
0.0841	1.25	2.5	1420
0.3793	4.18	19.7	961
0.284	0.5	11.0	1480
0.276	0.18	12.0	1475
0.286	0.15	17.0	1400
0.285	0.16	16.3	1400
0.280	0.24	11.0	1480
0.600	0.54	6.6	3000
0.421	0.37	12.5	1750
0.263	0.63	23.0	232
0.163	0.41	8.4	1670
0.6973	1.67	4.6	3410
0.683	0.27	7.14	1132
0.258	1.10	33.0	419
0.234	0.21	5.8	1852

SAVE A LIFE

First aid-trained people do not usually have the experience, training, and essential equipment to distinguish whether or not lack of breathing is a result of disease or accident. Therefore, artificial respiration should be started at the earliest possible moment.

Careful medical experiments have shown conclusively that the rescue breathing technique is the most effective means for administering artificial respiration. The only equipment necessary to perform rescue breathing is carried with you at all times—your hands, your mouth and your repetitive breathing.

The mouth-to-mouth (Rescue Breathing) technique has the advantage of providing pressure to inflate the victim's lungs immediately. It also enables the rescuer to obtain more accurate information on the volume, pressure, and timing of efforts needed to inflate the victim's lungs than are afforded by other methods.

When a person is unconscious and not breathing, the base of the tongue tends to press against and block the upper air passageway. The procedures described below should provide for an open air passageway when a lone rescuer must perform artificial respiration.

A. Mouth-to-Mouth (rescue breathing) method of artificial respiration

If there is foreign matter visible in the mouth, wipe it out quickly with your fingers or a cloth wrapped around your fingers.

1. Tilt the head back so the chin is pointing upward (Fig. 1). Pull or push the jaw into a jutting-out position (Fig. 2 and Fig. 3).



SAVE A LIFE — Continued

These maneuvers should relieve obstruction of the airway by moving the base of the tongue away from the back of the throat.

2. Open your mouth wide and place it tightly over the victim's mouth. At the same time pinch the victim's nostrils shut (Fig. 4) or close the nostrils with your cheek (Fig. 5). Or close the victim's mouth and place your mouth over the nose (Fig. 6). Blow into the victim's mouth or nose. (Air may be blown through the victim's teeth, even though they may be clenched.)

The first blowing efforts should determine whether or not obstruction exists.

3. Remove your mouth, turn your head to the side, and listen for the return rush of air that indicates air exchange. Repeat the blowing effort.

For an adult, blow vigorously at the rate of about 12 breaths per minute. For a child, take relatively shallow breaths appropriate for the child's size at the rate of about 20 per minute.

4. If you are not getting air exchange, recheck the head and jaw position (Fig. 1 or Fig. 2 and Fig. 3). If you still do not get air exchange, quickly turn the victim on his side and administer several sharp blows between the shoulder blades in the hope of dislodging foreign matter (Fig. 7).

Again sweep your fingers through the victim's mouth to remove foreign matter.



GLOSSARY OF TERMS

Horsepower —	A unit for measuring the power of motors. One horsepower equals 33,000 foot-pounds of work per minute.
Foot-Pound —	The amount of energy required to raise a one-pound weight a distance of one-foot.
Torque —	Rotating force produced by a motor.
Units of Torque —	Pound-feet, ounce-inches, ounce-feet
Full Load Torque —	Torque required to produce rated horsepower at full load speed.
Breakdown Torque —	Maximum torque a motor will produce. Often times referred to as Pull-Out Torque, or Maximum Torque.
Starting Torque —	Torque produced by a motor at rest when power is applied.
Synchronous Speed —	Maximum speed for an alternating — current motor.
	$\text{Equal to } \frac{\text{Frequency} \times 120}{\text{poles}}$
Full Load Speed —	Speed at which rated horsepower is developed.

GLOSSARY OF TERMS—Continued

Slip —	Percentage difference between synchronous and operating speeds.
Poles —	The number of magnetic poles set up inside the motor by the placement and connection of the windings.
Stator —	Stationary part of a motor.
Rotor —	Rotating element of an induction machine.
Armature —	Rotating element of a machine requiring a commutator.
Insulation —	Non-conducting materials separating the current-carrying parts from each other or from the core.
Mush Coil —	Coil made with round wire.
Form Coil —	Coil made with rectangular or square wires.
Ambient Temperature —	The temperature of the surrounding cooling medium.
Rated Temperature Rise —	The permissible rise in temperature above ambient when operating under load.
Hertz —	Preferred terminology for "Cycles per Second."

TAP DRILLS AND CLEARANCE DRILLS FOR MACHINE SCREWS

Screw Size	Coarse Thread		Fine Thread		Clearance Drill	Body Dia.
	TPI	Drill	TPI	Drill		
4	40	43	48	42	32	.112
5	40	38	44	37	30	.125
6	32	36	40	33	27	.138
8	32	29	36	29	18	.164
10	24	25	32	21	9	.190
12	24	16	28	14	2	.216
14	20	10	24	7	D	.242
1/4	20	7	28	3	F	.250
5/16	18	F	24	1	P	.3125
3/8	16	5/16	24	Q	W	.375
7/16	14	U	20	25/64	29/64	.4375
1/2	13	27/64	20	29/64	33/64	.500
9/16	12	31/64	18	33/64	37/64	.5625
5/8	11	17/32	18	37/64	41/64	.625
3/4	10	21/32	16	11/16	49/64	.750

NOTES

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